ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY

WS-02987A JOHNSON UTILITIES LLC - WATER 5320 E SHEA BLVD SCOTTSDALE, AZ 85254

Frank Control of D

APR 0 8 2005

AZ Corporation Commission Director Of Utilities

ANNUAL REPORT

FOR YEAR ENDING

2004 12 31

FOR COMMISSION USE 04

ANN04

COMPANY INFORMATION

Mailing Address 5320 E. SHEA B	LVD		
(Street)	AZ	8525	54
SCOTTSDALE (City)	(State)	(Zi ₁	
•			
480-998-3300 Celephone No. (Include Area Code)	480-483-7908 Fax No. (Include Area Code)	Pager/Cell No. (Ir	nclude Area Code)
elephone No. (include Area Code)	rax No. (mende Area Code)	1 agon con 110. (n	iolado / trou code)
Email Address			
ocal Office Mailing AddressSAM	1E (Street)		
(City)	(State)	(Zip))
ocal Office Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No	o. (Include Area Code
MAN	NAGEMENT INFORMATI		
	NAGEMENT INFORMATI		tle)
MAN	NAGEMENT INFORMATION RGE JOHNSON (Name) SCOTTSDALE	ON (Ti	<u>85254</u>
MAN Management Contact: GEOF	NAGEMENT INFORMATION RGE JOHNSON (Name)	ON (Ti	
MAN Management Contact: GEOF 5320 E. SHEA BLVD (Street) 480-998-3300	NAGEMENT INFORMATION RGE JOHNSON (Name) SCOTTSDALE (City) 480-483-7908	ON (Ti	85254 (Zip)
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MAN Management Contact: GEOF 5320 E. SHEA BLVD (Street) 480-998-3300 Telephone No. (Include Area Code) Email Address On Site Manager: BRIAN P. Telephone Manager: BRI	NAGEMENT INFORMATION RGE JOHNSON (Name) SCOTTSDALE (City) 480-483-7908 Fax No. (Include Area Code) FOMPSETT (Name)	ON (Tite AZ (State) Pager/Cell No. (Ir	85254 (Zip)
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MAN Management Contact:GEOF 5320 E. SHEA BLVD (Street) 480-998-3300 Telephone No. (Include Area Code) Email Address On Site Manager:BRIAN P. To SAME (Street)	NAGEMENT INFORMATION RGE JOHNSON (Name) SCOTTSDALE (City) 480-483-7908 Fax No. (Include Area Code) FOMPSETT (Name)	ON (Tite AZ (State) Pager/Cell No. (Ir	85254 (Zip) nclude Area Code)

Please mark this box if the above address(es) have changed or are updated since the last filing.

Statutory Ag	ent: <u>RICHARD SALL</u> O		
		(Name)	2
2525 E. ARIZON (Street)	A BILTMORE CIRCLE #117	PHOENIX (City)	AZ 85016 (State) (Zip)
602-224-92	າງາ	. •	
	. (Include Area Code)	Fax No. (Include Area Code	Pager/Cell No. (Include Area Code)
Attorney:	SAME		
•		(Name)	
(Stree	et)	(City)	(State) (Zip)
Telephone No	o. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
☐ Please mark	this box if the above add	ress(es) have changed or are	updated since the last filing.
	OWN	ERSHIP INFORMATIO	<u>N</u>
Check the follow	wing box that applies to you	ur company:	
Sole Prop	prietor (S)	C Corporation (C	(Other than Association/Co-op)
Partners	hip (P)	Subchapter S Con	rporation (Z)
Bankrup	otcy (B)	Association/Co-op	o (A)
Receiver	ship (R)	∐ Limited Liability	Company
Other (D	Describe)		
	9	COUNTIES SERVED	
Check the box b	pelow for the county/ies in	which you are certificated to pr	ovide service:
□ АРАС	CHE	□ сосніѕе	
☐ GILA		☐ GRAHAM	☐ GREENLEE
☐ LA PA	AZ	☐ MARICOPA	☐ MOHAVE
☐ NAV	AJO	☐ PIMA	
	CA CRUZ	☐ YAVAPAI	☐ YUMA
□ ЅТАТ	TEWIDE		

UTILITY PLANT IN SERVICE

Acct. No.	DESCRIPTION	Original Cost (OC)	Accumulated Depreciation (AD)	O.C.L.D. (OC less AD)
301	Organization			
302	Franchises			
303	Land and Land Rights	272,438		272,438
304	Structures and Improvements	629,348	27,159	602,189
307	Wells and Springs	872,598	62,518	810,080
311	Pumping Equipment	424,972	53,696	371,276
320	Water Treatment Equipment	21,856	410	21,446
330	Distribution Reservoirs and Standpipes	248,272	33,521	214,751
331	Transmission and Distribution Mains	16,981,944	1,183,369	15,798,575
333	Services	473,000	57,090	415,910
334	Meters and Meter Installations	2,529,648	77,154	2,452,494
335	Hydrants	898,515	60,258	838,257
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment	79,171	1,845	77,326
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	TOTALS	23,431,762	1,557,020	21,874,742

This amount goes on the Balance Sheet Acct. No. 108

COMPANY NAME JOHNSON UTILITIES, LLC

CALCULATION OF DEPRECIATION EXPENSE FOR CURRENT YEAR

Acct. No.	DESCRIPTION	Original Cost (1)	Depreciation Percentage (2)	Depreciation Expense (1x2)
301	Organization			
302	Franchises			
303	Land and Land Rights	272,438		
304	Structures and Improvements	629,348	2.5%	10,007
307	Wells and Springs	872,598	2.5%	20,815
311	Pumping Equipment	424,972	2.5%	10,624
320	Water Treatment Equipment	21,856	2.5%	341
330	Distribution Reservoirs and Standpipes	248,272	2.5%	6,207
331	Transmission and Distribution Mains	16,981,944	2.5%	422,848
333	Services	473,000	2.5%	11,825
334	Meters and Meter Installations	2,529,648	2.5%	49,387
335	Hydrants	898,515	2.5%	22,463
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment	79,171	2.5%	1,417
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			0.00
348	Other Tangible Plant			
	SUBTOTAL	23,431,762		555,934
	CIAC AMORTIZATION			(313,211)
	TOTALS	23,431,762		242,723

This amount goes on Comparative Statement of Income and Expense Acct. No. 403.



To the Board of Directors of The Water Division of Johnson Utilities, L.L.C. Scottsdale, Arizona

We have compiled the balance sheet of The Water Division of Johnson Utilities, L.L.C. as of December 31, 2004 and 2003, and the comparative statement of income and expense for the years then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Arizona Corporation Commission information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Arizona Corporation Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

All other information contained in the accompanying prescribed form has not been audited, reviewed, or compiled by us and, accordingly, we assume no responsibility for that information.

ULLMANN & COMPANY, P.C. Certified Public Accountants

Ullmoun & Company

March 24, 2005

COMPANY NAME JOHNSON UTILITIES, LLC

BALANCE SHEET

Acct. No.	ASSETS		LANCE AT GINNING OF	1	
			YEAR		YEAR
	CURRENT AND ACCRUED ASSETS				
131	Cash	\$	520,079	\$	7,792,081
134	Working Funds				
135	Temporary Cash Investments				
141	Customer Accounts Receivable		1,121,783		918,802
146	Notes/Receivables from Associated Companies		28,880		29,939
151	Plant Material and Supplies				
162	Prepayments		9,629		0
174	Miscellaneous Current and Accrued Assets		420,685		513,038
	TOTAL CURRENT AND ACCRUED ASSETS				
****		\$	2,101,056	\$	9,253,860
	FIXED ASSETS				
101	Utility Plant in Service	\$	21,581,503	\$	23,431,762
103	Property Held for Future Use				
105	Construction Work in Progress		1,396,969		2,393,428
108	Accumulated Depreciation - Utility Plant		1,001,018		1,557,020
121	Non-Utility Property				
122	Accumulated Depreciation - Non Utility				
	TOTAL FIXED ASSETS	\$	21,977,454	\$	24,268,170
	TOTAL ASSETS	\$	24,078,510	\$	33,522,030

NOTE: The Assets on this page should be equal to Total Liabilities and Capital on the following page.

COMPANY NAME JOHNSON UTILITIES, LLC

BALANCE SHEET (CONTINUED)

Acct. No.	LIABILITIES	BALANCE AT BEGINNING OF YEAR		INNING END OF	
<u> </u>			· · · · · · · · · · · · · · · · · · ·		
224	CURRENT LIABILITES		222.090	e e	1 279 740
231	Accounts Payable	\$	322,089	\$	1,378,740
232	Notes Payable (Current Portion)		544.025		0
234	Notes/Accounts Payable to Associated Companies	İ	544,025		
235	Customer Deposits		45,940		173,317
236	Accrued Taxes		133,740		150,857
237	Accrued Interest		5,350		
241	Miscellaneous Current and Accrued Liabilities	Ι	1.051.144		1 702 014
	TOTAL CURRENT LIABILITIES	\$	1,051,144	\$	1,702,914
	TONG TERRAL PERSON (A. M. A. M.				
	LONG-TERM DEBT (Over 12 Months)	·	596 700	dr.	
224	Long-Term Notes and Bonds	\$	586,720	\$	772,000
	DARREDDED COUNTY				
	DEFERRED CREDITS				
251	Unamortized Premium on Debt		10.055.205		11 694 001
252	Advances in Aid of Construction		10,055,295		11,684,991
255	Accumulated Deferred Investment Tax Credits			-	15 927 627
271	Contributions in Aid of Construction		9,230,177	1	15,827,627
272	Less: Amortization of Contributions		365,539		678,750
281	Accumulated Deferred Income Tax		10.010.022		26.022.060
	TOTAL DEFERRED CREDITS	\$	18,919,933	\$	26,833,868
					20.200.702
	TOTAL LIABILITIES	\$	20,557,797	\$	29,308,782
	CARTAL ACCOUNTS				
201	CAPITAL ACCOUNTS	ф.		- m	
201	Common Stock Issued	\$	-	\$	- ·
211	Paid in Capital in Excess of Par Value	İ			
215	Retained Earnings		2.520.712	i	4 212 249
218	Proprietary Capital (Sole Props and Partnerships)	ф	3,520,713	dr.	4,213,248
	TOTAL CAPITAL	\$	3,520,713	\$	4,213,248
	TOTAL LIABILITIES AND CAPITAL	\$	24,078,510	\$	33,522,030

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct. No.	OPERATING REVENUES	PRIOR YEAR		CUR	RENT YEAR
461	Metered Water Revenue	\$	3,919,316	\$	4,558,747
460	Unmetered Water Revenue				
474	Other Water Revenues		101,170		350,052
	TOTAL REVENUES	\$	4,020,486	\$	4,908,799
·	OPERATING EXPENSES			<u> </u>	
601	Salaries and Wages	\$	- 	\$	<u>-</u>
610	Purchased Water	Ĺ	222,808	1.	606,867
615	Purchased Power	Ī	221,461		293,860
618	Chemicals	1			
620	Repairs and Maintenance		9,195		64,19 <u>1</u>
621	Office Supplies and Expense	,			·
630	Outside Services		914,525		2,397,233
635	Water Testing		52,163		159,832
641	Rents	<u> </u>	89,412		0
650	Transportation Expenses	<u></u>	423	<u>i</u>	0
657	Insurance - General Liability		22,013	 - ·	67,699
659	Insurance - Health and Life			<u></u>	
666	Regulatory Commission Expense - Rate Case				
675	Miscellaneous Expense		31,647		194,045
403	Depreciation Expense	İ	249,627		242,723
408	Taxes Other Than Income	<u> </u>	1,588	.‡	6,613
408.11	Property Taxes	1	54,516		63,001
409	Income Tax				
	TOTAL OPERATING EXPENSES	\$	1,869,378	\$	4,096,064
	OTHER INCOME/EXPENSE				
419	Interest and Dividend Income	\$	14,183	\$	15,874
421	Non-Utility Income		0	İ	1,138
426	Miscellaneous Non-Utility Expenses			!	
427	Interest Expense	1	60,200	1	43,598
	TOTAL OTHER INCOME/EXP	\$	(46,017)	\$	(26,586)
	NET INCOME/(LOSS)	\$	2,105,091	\$	786,149

COMPANY NAME JOHNSON UTILITIES, LLC

SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

	LOAN #1	LOAN #2	LOAN #3	LOAN #4
	VARIOUS			
Date Issued				
Source of Loan	MEMBER			
ACC Decision No.				
Reason for Loan	CAPITAL IMPROVEMENT			
Dollar Amount Issued	\$ 772,000	\$	\$	\$
Amount Outstanding	\$ 772,000	\$	\$	\$
Date of Maturity	DEMAND			
Interest Rate	8%	%	%	%
Current Year Interest	\$ 60,274	\$	\$	\$
Current Year Principle	\$ 0	\$	\$	\$

Meter Deposit Balance at Test Year End	\$ 2,739,944
Meter Deposits Refunded During the Test Year	\$ 371,114

COMPANY NAME JOHNSON UTILITIES G. LAC

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
		TEE AT	TACHED			
	CANA	TI ('C' (' NT				

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)

BOOSTER PUMPS		HYDRANTS
Horsepower Quantity		Quantity Other
	Quantity	Quantity Quantity Standard

STORAGE TANKS Capacity	ANKS	PRESSURE TANKS					
Capacity	Quantity	Capacity	Quantity				
			-				
		1					

TEE ATTACHED

COMPANY NAME

JOHNEM VALITHER CO. CLC

WATER COMPANY PLANT DESCRIPTION (CONTINUED)

MAINS SEE ATTACHED

CUSTOMER METERS

	MAINS	200
Size (in inches)	Material	Length (in feet)
2		
3		
4		
5		
6		
8		
10		
12		
	:	
	1	

COSTONIEN	17112 1 121113
Size (in inches)	Quantity
5/8 X ³ / ₄	
3/4	
1	
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Tubo 4	
Comp. 6	
Tubo 6	

For the following three items, list	the utility owned	assets in each categ	gory.	
TREATMENT EQUIPMENT:				
	·			
		<u> </u>		
STRUCTURES:				
OTHER.				
OTHER:				
h	EL ATTAC	WED)		
10	to KILLING	THE STATE OF THE S		

COMPANY NAME:

JOHNSON VTILITIES CO. LLC

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2004

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLON PUMPED (Thousands)
JANUARY			
FEBRUARY	SEE	ATTACHED P	205
MARCH	A	ATTACHED FOR	275.
APRIL			
MAY			
JUNE			
JULY			
AUGUST			
SEPTEMBER			
OCTOBER			
NOVEMBER			
DECEMBER			
	TOTAL		

Is the Water Utili	located in an ADWR Active Management Area (AMA)?
(X) Yes	() No
Does the Compan	have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?
() Yes	X No
If yes, provide the	GPCPD amount:
What is the level (If more than one well	f arsenic for each well on your system. <i>SEE ATTACHED</i> mg/l please list each separately.)
Note: If you are fi system.	ing for more than one system, please provide separate data sheets for each

SEE ATTACHED

ADEQ 2004 WATER USE - Domestic System Only

JOHNSON UTILITIES - Domestic Customers -SYSTEM No. 11-128

		GALLONS		GALLONS
МОИТН	NUMBER CUSTOMERS	BILLED (1)	ADJUSTMENTS	PUMPED
Dec-03	4086	30,645,000		31,103,195
JAN	4355	19,829,875	3,271,800	
FEB	4602	30,870,070	10,482,200	32,134,300
MAR	4861	25,440,980	260,000	26,326,400
APR	5747	52,421,175	2,650,000	51,777,900
MAY	5944	47,000,280	11,222,000	40,769,000
JUN	6372	95,627,599	70,824,497	1
JUL	6572	81,255,212	47,055,999	83,498,000
AUG	6898	56,447,489	10,000,002	
SEP	7203	74,476,430	54,667,205	1 Table 1 Tabl
ОСТ	7494	37,250,112	19,738,000	60,230,300
NOV	8121	55,970,411	36,461,999	60,040,100
DEC	8508	38,154,460	0	44,987,900

⁽¹⁾ Includes adjustments from "DWR Monthly Consumption Report".

Water use includes Commercial, default, landscape, public authorities and turf facilities in addition to residential.

[&]quot;Does not" included construction and irrigation water

STORAGE TANK CAPACITY	AZ DEPT WELL ID#	WELL PRODUCTION
500.000	55-558445	500
1,000,000	55-559843	500
100.000	55-621462	650
500,000	55-599386	890
500,000	55-582085	110
50.000	55-582088	110
30,300	55-582087	110
FIRE HYDRANTS ON THE SYS	TEM - YES	

Sun Valley V - Domestic Customers - System No. 11-116

MONTH	# CUSTOMERS	GALLONS SOLD		GALLONS PUMPED
Dec-03	76	513,500		515,100
JAN	76	535,800		536,000
FEB	78	675,100		682,300
MAR	78	453,200		461,200
APR	76	628,480		643,200
MAY	78	854,100		855,700
JUN	82	1,421,880		1,424,100
JUL	85	1,234,200		1,235,000
AUG	79	876,900		879,200
SEP	78	891,540		891,800
ОСТ	81	972,000		972,200
NOV	79	727,590		729,700
DEC	71	552,200		555,000
STORAG	E TANK CAPACITY	AZ DEPT WELL I) #	WELL PRODUCTION
	50,000	55-573272		360
ļ		55-594071		360
FIRE HY	DRANTS ON THE SYSTE	M - NO		

WILD HORSE - Domestic Customers

MONTH	# CUSTOMERS	GALLONS SOLD		GALLONS PUMPED
3-Dec		122,430		122,600
JAN	53	139,920		140,200
FEB	52	124,800		125,200
MAR	51	97,920		98,800
APR	51	177,480		178,600
MAY	54	163,620		165,100
JUN	57	225,720		226,200
JUL	56	268,800		269,800
AUG	56	206,640		207,200
SEP	56	178,080		179,400
ост	56	174,720		176,000
NOV	56	210,000		210,000
DEC	39	119,340		120,200
	E TANK CAPACITY	AZ DEPT WELL IC)#	WELL PRODUCTION
	50,000	55-571198		360
FIRE HY	DRANTS ON THE SYSTE	M - YES		

ARIZONA DEPARTMENT OF WATER RESOURCES, 500 NORTH THIRD STREET, PHOENIX, AZ 85004-3921

ANNUAL WATER WITHDRAWAL AND USE REPORT PROVIDER SUMMARY 2004

OWNER OF GROUNDWATER RIGHT

A 2 F 1 W1 4

RECEIVED JAN 2 6 2005

JOHNSON UTILITIES COMPANY TYPE OF RIGHT MUNICIPAL PROVIDER (GW ONLY) 5230 E. SHEA BLVD SCOTTSDALE AZ 85254 MAR 3 | 2005 RIGHT / PERMIT NO. 56-002346.0000 REPORTING PARTY Information Management 56-002346.0000 JOHNSON UTILITIES COMPANY **PHOENIX AMA** (602) 417-2465 5230 E. SHEA BLVD SCOTTSDALE AZ 85254 If any of the information preprinted on this report is incorrect, please make the necessary changes. PART IV LATE FEES GROUNDWATER WITHDRAWN Complete if filling after March 31. NOTE: A portion of a month after March 31 is counted as a full month. From Box 14. Schedule A attached \$ 10.312.50 3,750 1) Enter number of months late ACRE - FEET (Maximum of 6) PART I WATER DELIVERED TO OTHER RIGHTS 5 2) Calculate Late Report Fee (\$25.00 X number of months late) From Box 24 Schedule D attached \$ 3) Calculate Late Payment Fee **ACRE - FEET** (10 % X number of months late X withdrawai fee calculated in Part I PART III WATER RECEIVED FROM OTHER RIGHTS Total from Schedule E attached PART V TOTAL FEES ACRE - FEET 869 Add amounts from Parts I and IV \$ Mail or hand deliver this report, together with the appropriate schedules, worksheets and fees to the Arizona Department of Water Resources. If mailed, the report must be postmarked no later than March 31, 2005. If hand delivered, the report must be received by the Department's Records Management Unit or local AMA office no later than 5:00 PM on March 31, 2005. REPORTS FILED APTER MARCH 31, 2005 ARE SUBJECT TO LATE FEES (A.R.S. § 45-632) AND PAYMENT OF PREVIOUSLY WAIVED MONETARY PENALTIES ASSOCIATED WITH PRIOR GROUNDWATER CODE VIOLATIONS. periply, that the information contained in this report is, to the best of my knowledge I hereby certify, under penalty of and belief, frue, correct and o X **VATURE** NOZNA

NOTE: THIS REPORT MUST BE FILED EVEN IF NO WATER WAS DELIVERED PURSUANT TO THIS RIGHT.

ARIZONA DEPARTMENT OF WATER RESOURCES

RIGHT/PERMIT/BMP Farm Unit NO.

Ⅶ

56-002346.0000

JOHNSON UTILITIES COMPANY

SCHEDULE A

REPORT OF PUMPING

ANNUAL REPORT 2004

Note: Pumpage for each weil must be shown on the attached worksheet. Information for up to four wells may be shown on each worksheet.

9 0 20 266 56 26 Pumped 1,137 30 Total 13 PUMPED WATER RECEIVED IN EXCHANGE 뜐 12 ₹S = CAP 印 ENTER TOTAL ACRE-FEET OF GROUNDWATER WITHDRAWN IN PART I OF THE SUMMARY PAGE. ₹ 6 S EFF/ RECOVERED WATER PUMPED 7 EFF ×s **6** CAP Sub Total 1,601 water Pumped ø 0 98 99 8 266 1,137 Ground-30 Weil Running? (YM) 3 Depth to Static Water Level (Designated Providers Only) Memit # 1 Marnt # 2 Date # 1 Date # 2 TOTAL GROUNDWATER WITHDRAWN (acre-feet) SEC TWN RNG NE SE SW 11 4.0S 8.0E 55-580641 Sun Valley SE NE NE 20 3.08 8.0E 3.0S 8.0E 17 3.0S 9.0E SE SE 11 4.0S 8.0E SE NE SW 11 4.0S 8.0E 55-571198 Wild Horse 4.08 9.0E 28 3.0S 8.0E Oasis #3 55-570372 Rickie #1 55-582085 Oasis #1 55-582088 Oasis #2 LOCATION REGISTRATION NO. 55-559843 JR #5 55-563485 JR #7 DWR WELL ಜ 55-582087 SW SE NW NW SW SW 10 40 160 0 띯 SW NE SE SE SE 14 σ

RIGHT/PERMIT/BMP Farm Unit NO.

-

56-002346.0000

JOHNSON UTILITIES COMPANY

SCHEDULE A

REPORT OF PUMPING

ANNUAL REPORT 7 2004

Note: Pumpage for each well must be shown on the attached worksheet. Information for up to four wells may be shown on each worksheet.

	Depth to Static Water Level (Designated Providers Only)	Static Wa		•		RECOVER	RECOVERED WATER PUMPED		PUMPE	D WATER RI	PUMPED WATER RECEIVED IN EXCHANGE	XCHANGE	<u>1</u>
AND AND AND AND AND AND AND AND AND AND	Date # 1	Mamt # 1	Well	Ground- weter	9	9	7 EFF/	8 EFF	6	10	Ξ	12	Total
0 8	1		Running? (Y/N)	¥	CAP	M8	2	56	Αğ	8	MS.	1	rumpen
55-594071 Rickie #3				-									-
SW SW SE 17 3.0S 9.0E				•							1		
284 J.				76									26
NE NE NE 18 3.0S 8.0E				0.7									
55-621462 Skyline				702									962
SE SE NW 12 3.0S 7.0E				7.20									
55-626147 Sa													381
SW SE NW 12 3.0S 7.0E				381									
55-627105 JR#3				(8
1				118							_		
55-558445 JR #4				4		<u>.</u>							555
NE NE NE 20 3S 8E				333									
55-599386 Circle Cross				272									272
NW SW NW 29 2S 8E													
		,											
14 TOTAL GROUNDWATER WITHDRAWN (acre-feet)	WATER pre-feet)			1,601 2,149 3,750		enter total acre-feet of groundwater withdrawn In part 1 of the summary page.	FEET OF GI MIMARY PAC	TOUNDWATE	SR WITHORA	Z X			

	WORKSHEE	T	W-	1	4	2004		GROU	NDW.		GHT/PERMI arm Unit N	Ų	5-002346.00	000
П	DWR WELL REGISTRATION NO.	10	40	160	LOCATI	_	4 DO	ES ENERGY ME	TER SE	RVE USES O	THER THAN THE	WELL PU	Yes N	ŝ
띡	rc rc0049 YD #F	<u> </u>	<u> </u>	<u> </u>	. Sec	Twn Ang					NTER "Y" OR "N"	IN COLUM	AN 5 OF SCHEDU	LE A
ļ	55-559843 JR #5	SE	NE	NE	20	3.0S 8.0E		WA	TERT	OTALIZIN	G METER RE	ADING	S	\Box
2	TYPE OF MEASURING DEVICE	MAKE	MODEL Ser	sus 44	1010	}		5 INITIAL		6	ENDING	7	DIFFERENCE	
	TOTALIZER SIZE	UNITS	MEASUR		*212		30	1579000		117,383,	000	86,804	,000	
	6"		L x 10			j	30579000 117,583,000 363,804,000 16 METER WAS REPLACED DURING THE YEAR, INDICATE BEGINNING AND ENDING						_	
	INSTALLATION OF OVERHAUL DATE	1					READING FOR EACH METER IN THE BOXES ABOVE.							
				_				ACRE			9 BREAKDON	WN		
3	POWER CO. NAME	ACCC	UNT NO.		POWER	METER NO.	8	FEET	266		ESTIMATE			
	SALT RIVER PROJECT	79-0	3-0598	3-1	351013	3	Entor	total Acre-						
			ENERG'	Y CONSU	MPTION	UNITS	Show			mn 13	10 TOTAL IN	,	266	
			1					nedule A		ت	ACHE-FE	='	200	
FT I	DWR WELL REGISTRATION NO.	10	40	160	LOCAT	ION	4 00	ES ENERGY M	ETER SE	RVE USES C	THER THAN THE	WELL PL		
ч		9	- 0	, 	Sec	Twn Rng	٠١						MN 5 OF SCHEDU	LE A
	55-563485 JR #7	SW	SE	NW	20	3.0S 8.0E	J	WA	TER T	OTALIZIN	G METER RI	EADING	is	
2	TYPE OF MEASURING DEVICE	1	/ MODE!					5 INITIAL		6	ENDING	7	DIFFERENCE	\neg
Ч	TOTALIZER	N	1cCro	meter	00-514	2-10								\dashv
	SIZE	UNITS	MEASU				1:	52863000		523,223,	000	370,3	60,000	
	10"	<u> </u>	GA	Lx 10	000		IF MET	ER WAS REPLA	CED DA	RING THE Y	EAR, INDICATE B	EGINNING	AND ENDING	
	INSTALLATION OR OVERHAUL DATE						READ®	IG FOR EACH N	METER W	Y THE BOXE	ABOVE.			
ורציו 	POWER CO. NAME	Lacco	UNT NO		Torraco	METER NO.	8	ACRE	1 127	1	9 BREAKDO			
3	Salt River Project		3-206		36995	ŀ		FEET .	1,137	1	ESTIMATE			
	San Kiver Hoject	1						total Acre-			TOTAL IN	,		$\overline{}$
			ENERG	Y CONSU	IMPTION	UNITS		nin [10]i	n Colu	mn 13	10 ACRE-FE		1,137	-
						<u></u>	of Sc	hedule A			<u> </u>			
		11111111												<u>40</u>
	DWR WELL REGISTRATION NO.	10	40 Q	160 Q	LOCAT Sec	Two Ring	4 00	ES ENERGY M	ETER SE		THER THAN THE			
	55-570372 Rickie #1	SE	SE	SE	17	3.0S 9.0E							MN 5 OF SCHEDU	
13	TYPE OF MEASURING DEVICE	MAKE	/ MODE				WATER TOTALIZING METER READINGS S INITIAL S ENDING 17 DIFFE			DIFFERENCE	\dashv			
[2]	TOTALIZER	Se	nsus	16203	336		5 INITIAL - 6 ENDING 7 DIFF				DEFENENCE			
	SIZE 2 !!		MEASU				14445600 24,108,000 9,662,400					2,400		
	3 _.		al. x	100			IF MET	ER WAS REPLA	VCED DU	IRING THE Y	EAR, INDICATE B	EGINNING	AND ENDING	
	NSTALLATION OF OVERHAUL DATE					READI	IG FOR EACH I	WETER I	N THE BOXE					
[ST	DOWER OF MARK	Lacor			Innurn	AFTED NO.	8	ACRE	30		9 BREAKDO	WN	i	
[3]	POWER CO. NAME Salt River Project		ONT NO		1	METER NO.		FEET	30		ESTIMATE	!		
	2.2.1						Enter	total Acre-	feet		TOTAL IN	.t		ヿ゙
	ENERGY CONSUMPTION UNITS							n in 10 i	n Colu	ımn [13]	10 ACRE-FE		30	
			L				of	Schedule	Α		<u> </u>		<u> </u>	
													Yes !	Wa.
T	DWR WELL REGISTRATION NO.	10 Q	40 O	160 Q	LOCAT Sec	ION Twn Ping	4 00	ES ENERGY M	ETER SI	ERVE USES (THER THAN THE	E WELL PI	UMP 7 🔲 📗	
-	55-571198 Wild Horse	sw	NE	SE	7 1	4.0S 9.0E				1	ENTER "Y" OR "N	IN COLU	IMN 5 OF SCHEDL	LE A
	Estates	<u> </u>		<u> </u>	<u>'' </u>	7.00 0.00	WATER TOTALIZING METER READINGS							
2	TYPE OF MEASURING DEVICE TOTALIZER		/Model /IcC:		eter 8:	544	L	5 INITIA	L	6	ENDING	7	DIFFERENCE	
	SIZE		MEASU		, U.		1	1082000		13,186,7	00	2,104,	700	
	4"	1	GAL:			ļ	<u> </u>		ACED DE		EAR, INDICATE E			
	INSTALLATION OR OVERHAUL DATE	1	UAL.	. 100				er was repu NG FOR EACH !				iconvin(AND ENGING	
							Γ		1]	
3	POWER CO. NAME	ACC	OUNT NO		POWER	MÉTER NO.	В	ACRE FEET	6		9 BREAKDO	WN E		
	APS	179	243288	}	9159	81			<u> </u>					
			ENERG	Y CONSI	UMPTION	UNITS		total Acre		H3	10 TOTAL II		6	\neg
								n in 10 hedule A	in CON	ann ES	ACRE-FE	≆ T		
							ت							

	WORKSHEE	T	W-	1		2004		GROU	WDW		SHT/PERMI		-002346.0000
	DWR WELL REGISTRATION NO	10	40	160	LOÇA	TION	4 po	ES ENERGY ME	TER SEI	RVE USES O	THER THAN THE	WELL PU	Yes No
		<u> </u>	0	0	Sec	Twn Ring							IN 5 OF SCHEDULE A
L	55-580641 Sun Valley Farms		SW	sw	28	3.0S 9.0E		WA	TER T	OTALIZIN	G METER RE	ADING	S
2	LANE OF WENDRUNG DEVICE		CISIC	n B?	1053	680	<u> </u>	5 INITIAL		6	ENDING	[7]	DIFFERENCE
	N Dotalizer DEVICE SPEC	UNITS	MEASUF	ED		007	58	901000		58,904,00)0	3,000	
	3"	G	lal. x	: 100)		IF METE	R WAS REPLA	CED DUI	RING THE YE	AR, INDICATE BE	GINNING	AND ENDING
Ī	NSTALLATION OR OVERHAUL DATE						READIN	IG FOR EACH M	IETER IN	THE BOXES	ABOVE.		
		LACCO	UNT NO.		Ipows	R METER NO.	8	ACRE FEET	0		9 BREAKDOV	YN	
[3]	POWER CO. NAME Salt River Project	1	3-0000	5-2	3621								
L			ENERGY	CONSL	MPTION	UNITS	Enter Show	total Acre-		mn [13]	10 TOTAL IN		0
								hedule A	. 0010	ت	ACRE-FE	<u>.</u> 1	
													Yes No.
m	DWR WELL REGISTRATION NO.	10	40	160		ATION	4 00	ES ENERGY M	ETER SE	RVE USES O	THER THAN THE	WELL PL	IMP ? Ho
. 📖	55-582085 Oasis #1	0	<u> </u>	100	Sec	Two Ping				E	NTER 'Y' OR 'N'	IN COLU	MN 5 OF SCHEDULE A
	55-582085 Oasis #1	SE	SE	SE	11	4.0S 8.0€		WA	TER T		G METER RE	- 	
2	TYPE OF MEASURING DEVICE TOTALIZER	MAKE	MODEL	s 59	6566	547		5 INITIAL		6	ENDING	7	DIFFERENCE
	SIZE	UNITS	MEASU	RED	· · · · · · · · · · · · · · · · · · ·		2	0942800		39,189,9	00	18,24	0,100
	3"	<u> </u>	GAL	x 100							AR, INDICATE BI	EGINNING	AND ENDING
	INSTALLATION OR OVERHAUL DATE					·	READV	NG FOR EACH I	METER II	THE BOXES	ABOVE.		
3	POWER CO. NAME	TACCO	ON TAU		POWI	ER METER NO.	В	ACRE FEET	56		BREAKDO		
ш	ARIZONA PUBLIC SERVICE	3429	903284		D88	218	<u> </u>		<u> </u>				
	,		ENERG	Y CONSI	UMPTIO	N LINITS		total Acre- rnin ∏10]i		H3	10 TOTAL IN		56
								n in [10] i hedule A	ii Colo		ACRE-FE	ET	30
												······	Yes No
П	DWR WELL REGISTRATION NO.	10	40	160		ATION	4 00	DES ENERGY M	ETER S	ERVE USES (THER THAN THE	WELL P	
لنا	55-582087 Oasis #3	SE	NE	sw	Sec 11	4.0S 8.0E							MIN 5 OF SCHEDULE A
		<u> </u>	/ MODE	<u> </u>	111	4.03 0.02				·	NG METER R	7-2-7	
2	TYPE OF MEASURING DEVICE TOTALIZER				2001	26473		5 INITIA	L	6	ENDING	7	DIFFERENCE
	SIZE	UNITS	MEASU	RED			3	1255100		49, 460	,200	18,20	05,100
	3*		G/	AL x I	00						EAR, INDICATE B	EGINNIN	G AND ENDING
	INSTALLATION OR OVERHAUL DATE						READI	NG FOR EACH	METERI	N THE BOXE			1
3	POWER CO. NAME	ACCC	ON TAUC),	POW	ER METER NO.	8	ACRE FEET	56	5	9 BREAKDO ESTIMATE	WN.	
ت	ARIZONA PUBLIC SERVICE	3236	693285	,	D28	405		- 4-4-1	1		<u> </u>		
			ENERG	Y CONS	UMPTIO	N UNITS		rtotal Acre vnin [10]		ımn [13]	10 TOTAL II		56
			L					f Schedule			- ACHEAL		
													Yes No
1	DWR WELL REGISTRATION NO.	10 Q	40 Q	160 Q	LOC Sec	ATION Two Ring	4 p	OES ENERGY N	METER S		OTHER THAN TH		
	55-582088 Oasis #2-	NE	SE	sw	11	4.0S 8.0E							JAIN 5 OF SCHEDULE A
·	TYPE OF MEASURING DEVICE		/ MODE	<u></u>	1	1	l —			TOTALIZII	NG METER H	EADIN	DIFFERENCE
2	TOTALIZER		ens		505	01		5 INITIA	4	<u> </u>	ENDING		
	SIZE		S MEASU	RED			[30815700/0)	30,815,70	00 / 16,248,000	10/1	6,248,000
	3" INSTALLATION OR OVERHAUL DATE	<u> </u>	G/	AL x 1	00		1				YEAR, INDICATE I	BEGINNIN	IG AND ENDING
	New meter installed June, 20	004					r	ING FOR EACH	METER	IN THE BOXE			
[3	POWER CO. NAME		OUNT NO).	POW	ER METER NO.		ACRE FEET	5	0	9 BREAKDO	E DWN	
<u> </u>	ARIZONA PUBLIC SERVICE	1	59328		1	245			<u> </u>		<u> </u>		
			ENERG	Y CONS	SUMPTIC	N UNITS		rtotal Acre wn in [10]		ff3l	10 TOTAL		50
			1				500	with [10]	m GOI	[]	ACRE-F	EET	50

	WORKSHEE	T۱	N -	1	4	2004		GROUN	DWA		HT/PERMIT Irm Unit NC		002346.0000
	DWR WELL REGISTRATION NO.	10	40	160	LOCAT	ON	4 DOE	S ENERGY MET	ER SERV	/E USES OTI	HER THAN THE V	VELL PUN	Yes No
	DWH WELL HEGISTRATION NO.	0	٥	٩	Sec	Two Rog	LJ						15 OF SCHEDULE A
	55-594071 Rickie #3	sw	sw	SE	17	3.0S 9.0E		TAW	ER TO	TALIZING	METER RE	ADINGS	
[2]	TYPE OF MEASURING DEVICE	MAKE /	WODEL	0410				5 INITIAL	- [6	ENDING	7	DIFFERENCE
띡	NOOMETING DEVICE SPEC		sus 4				,		18	308,000		203,00	00
	SIZE 6"	UNITS N	TAL X	1000	0			5000			R, INDICATE BE	CHANNES I	NO ENDING
-	INSTALLATION OR OVERHAUL DATE				-			FOR EACH ME					
							F=	ACRE			TO DE AVENUA	n T	
13	POWER CO. NAME	ACCOL	NT NO.			METER NO.	8	FEET	l	1	9 ESTIMATE		l
11	Salt River Project	79-0	3-2941	7-1	384	142	Enter	total Acre-fe	et			+	
		Ī	NERGY	CONSUN	APTION	LINITS		in [10] in		ın 13	10 TOTAL IN	т	1
								edule A		[
								**************************************	,				Yes No
П	DWR WELL REGISTRATION NO.	10	40	160	LOCAT		4 00	ES ENERGY MET	ER SEF	IVE USES OT	THER THAN THE	WELL PU	WP?
ட்	EE 040004 ID 40	0	<u>a</u>	<u> </u>	Sec	Twn Rng							N 5 OF SCHEDULE A
	55-615284 JR #2	NE	NE	NE	18	3.0S 8.0E		TAW	ER TO		G METER RE	-	
2	TYPE OF MEASURING DEVICE		MODEL	16130)62	:		5 INITIAL		6	ENDING	7	DIFFERENCE
	TOTALIZER	<u> </u>	MEASUR				98	453100		106,938	,100	8,48	5,000
	3"	1	AL x		•		#F METE	R WAS REPLAC	ED DUF	ING THE YE	AR, INDICATE BE	GINNING	AND ENDING
	INSTALLATION OR OVERHAUL DATE	I						G FOR EACH ME					
							8	ACRE			9 BREAKDON	MN	
3	POWER CO. NAME		UNT NO. 03-056	<i>cc</i> 1	3473	RMETERNO.		FEET	26		LT_ ESTIMATE		
	Salt River Project							total Acre-f		rest.	TOTAL IN		
			ENERGY	CONSU	MPTION	UNITS		n in 10 in	Colu	ոո [13]	10 ACRE-FE		26
						·!	of Sc	nedule A					
		10	40	160	LOCA	TYTE	1 7 7 7	EC ENEDAY ME	TER SE	eve uses o	THER THAN THE	WELL PL	MP? T
1	DWR WELL REGISTRATION NO.	a	ő	, a	Sec	Two Ping	L.	CO LINE HOLI MILE					WINS OF SCHEDULE A
	55-621462 Skyline	SE	SE	NW	12	3.0S 7.0E		WA	TER T	OTALIZIN	G METER R	EADING	S
2	TYPE OF MEASURING DEVICE	MAKE	MODEL	A	042	1		5 INITIAL	1	6	ENDING	7	DIFFERENCE
<u> </u>	TOTALIZER	<u> </u>		us 4	942	1	 	13440800		372,96	4 000	259	523,200
	SiZE 6"	1	measuf GAL x				J		250.04		EAR, INDICATE B	<u> </u>	
	INSTALLATION OR OVERHAUL DATE	٠	JAL A	. 1000			4	IG FOR EACH M					
								ACRE			9 BREAKDO	WN	
3	POWER CO. NAME		UNT NO.		POWE	R METER NO.] 8	FEET	796	5	ESTIMATE		
	ARIZONA PUBLIC SERVICE	532	273100)4	<u> </u>		j L Enter	total Acre-	eet			<u> </u>	
			ENERG	CONSU	IMPTION	UNITS		m in 10 ir		mn 13	10 TOTAL II		796
					•			Schedule /	A		<u> </u>		
												-	
						· <u>.</u> .							Yes No.
	DWR WELL REGISTRATION NO.	10	40	160	LOCA] 4 ∝	DES ENERGY ME	ETER SE		OTHER THAN TH		
1	DWR WELL REGISTRATION NO. 55-626147 San Tan Hgts.	10	0	<u> </u>	Sec	Twn Rng	4 ∝				ENTER "Y" OR "N	r IN COLU	MN 5 OF SCHEDULE A
	55-626147 San Tan Hgts.	sw	SE	NW			4 ×	WA	TER	OTALIZI	ENTER 'Y' OR 'N NG METER R	EADING	MN 5 OF SCHEDULE A
1	55-626147 San Tan Hgts.	SW MAKE	SE /MODEL	NW	Sec 12	7wn Rng 3.0\$ 7.0E	4 ∞		TER		ENTER "Y" OR "N	EADING	MN 5 OF SCHEDULE A GS DIFFERENCE
	55-626147 San Tan Hgts.	SW	SE /MODEL	NW omete	Sec 12	Twn Rng		WA	TER	OTALIZI	ENDING	EADING	MN 5 OF SCHEDULE A
	55-626147 San Tan Hgts. TYPE OF MEASURING DEVICE TOTALIZER SIZE 6"	SW MAKE UNITS	SE /MODEL McCr	NW omete	Sec 12	7wn Rng 3.0\$ 7.0E	IF ME	WA 5 INITIAL 39583600 ER WAS REPLA	TER	OTALIZIN 6 263,79°	ENTER "Y" OR "N NG METER R ENDING 7,800 EAR, INDICATE I	EADING	MN 5 OF SCHEDULE A GS DIFFERENCE 214,200
	55-626147 San Tan Hgts. TYPE OF MEASURING DEVICE TOTALIZER SIZE	SW MAKE UNITS	SE /MODEL McCr MEASU	NW omete	Sec 12	7wn Rng 3.0\$ 7.0E	IF ME	WA 5 INITIAL 39583600	TER	OTALIZIN 6 263,79°	ENTER "Y" OR "N NG METER F ENDING 7,800 EAR, INDICATE I S ABOVE.	EADING T 124,	MN 5 OF SCHEDULE A GS DIFFERENCE 214,200
[2	55-626147 San Tan Hgts. TYPE OF MEASURING DEVICE TOTALIZER SIZE 6" INSTALLATION OR OVERHAUL DATE	SW MAKE	SE /MODEL MCCT MEASU	o NW omete RED 100	12 100-	7 Ne Rng 3.0S 7.0E	IF ME	WA 5 INITIAL 39583600 ER WAS REPLA NG FOR EACH N	TER	COTALIZING 6 263,79° JANUARY THE YEAR OF THE BOXE	ENTER "Y" OR "N NG METER F ENDING 7,800 EAR, INDICATE I S ABOVE.	EADING T 124,	MN 5 OF SCHEDULE A GS DIFFERENCE 214,200
_	55-626147 San Tan Hgts. TYPE OF MEASURING DEVICE TOTALIZER SIZE 6" INSTALLATION OR OVERHAUL DATE	SW MAKE	SE /MODEL MCCT MEASU GAL X	o NW omete RED 100	12 100-	7wn Rng 3.0\$ 7.0E	IF MET	5 INITIAL 39583600 ER WAS REPLA NG FOR EACH M ACRE FEET	CED DL	COTALIZING 6 263,79° JANUARY THE YEAR OF THE BOXE	ENTER "Y" OR "N NG METER R ENDING 7,800 EAR, INDICATE I	EADING T 124,	MN 5 OF SCHEDULE A GS DIFFERENCE 214,200
[2	55-626147 San Tan Hgts. TYPE OF MEASURING DEVICE TOTALIZER SIZE 6" INSTALLATION OR OVERHAUL DATE POWER CO. NAME	SW MAKE	MCCr SMEASU GAL X	omete ned 100	12 12 12 12 13 14 15 15 15 15 15 15 15	1255-6 RMETER NO.	IF MET READ!	WA 5 INITIAL 39583600 ER WAS REPLA NG FOR EACH N	CED DL METER J	263,79° IRING THE YOUR THE BOXE	ENTER "Y" OR "N NG METER F ENDING 7,800 EAR, INDICATE I S ABOVE.	FIN COLUME TO THE PROPERTY OF	MN 5 OF SCHEDULE A GS DIFFERENCE 214,200

,	WORKSHEE	TV	N-1		2004		GROUN	AWDI		HT/PERMIT		-002346.0000
TT T	OWR WELL REGISTRATION NO.	10	40 160		CATION Rep	4 DO	S ENERGY MET	ER SERV				
il.		<u> </u>	<u> </u>	1					-			N 5 OF SCHEDULE A
L	15-027 103	<u></u>	sw NW	21	3.0S 8.0E		WAT	ER TO	-	METER RE	The same of	
2	YPE OF MEASURING DEVICE	MAKE/N		0.0			5 INITIAL		6	ENDING	7	DIFFERENCE
	TOTALIZER		cCromet	ег 98-	175-6	10	1760200		170,190,4	100	38, 43	0,100
s	, <u>rr</u> e		easured Jal. x 1	ሰሰ			1760300				CHERNIC	AND ENDING
	6"		Jai. X I	00			R WAS REPLACE G FOR EACH ME				(ZINIVINIC)	MID ENDING
ļ	ISTALLATION OR OVERHAUL DATE]	HEADIN	G HUH EACH ME	CIECL NA I	HE BOXES		т	
		ACCOU	NT NO	l pov	WER METER NO.	8	ACRE FEET	118	ŀ	9 BREAKDOV ESTIMATE	W	
	POWER CO. NAME SALT RIVER PROJECT		3-05984-		8121		1		1			
E	SALI RIVERT HOULD!						total Acre-fe		9750	10 TOTAL IN		410
		ľ	NERGY CON	ISOMPTE	ON LONIES		n in 10 in	Colum	n [134]	ACRE-FEE	₹	118
		L				of Sci	redule A					
<u></u>	DWR WELL REGISTRATION NO.	10	40 16		CATION	4 DO	ES ENERGY ME	TER SER				
Ч	55-558445 rr #4	9) Se	oc Twn Rng							IN 5 OF SCHEDULE A
Ĺ	55-558445 JR #4	NE	NE N	E 2	0 3S 8E		WA`	TER TO	TALIZIN	G METER RE		s
2	TYPE OF MEASURING DEVICE	MAKE /		0	"		5 INITIAL		6	ENDING	7	DIFFERENCE
L	Totalizer		sus 5144	•		451.4	41,200/0	1	19.911.00	0 / 12,290,000	168,469	,800 / 12,290,000
	SIZE	UNITS I	MEASURED I. x 1000			<u> </u>					-	
	6"						ER WAS REPLAC				=GINNING	AND ENDING
ľ	NSTALLATION OR OVERHAUL DATE New Meter 12/14/04					READI	IG FOR EACH M	E (EH IN	THE BUXES			· · · · · · · · · · · · · · · · · · ·
rænf.		Laccon	INT NO.	leo	WER METER NO.	8	ACRE FEET			9 BREAKDON	WN	
3	POWER CO. NAME Salt River Project	1	3-05982-1		60144		PEET	555				
L	Sail River Project					Enter	total Acre-f			TOTAL IN		
		ľ	ENERGY CO	NSUMPT	ION UNITS	Shov	ın in 10 in	a Colum	nn [13]	10 ACRE-FE		555
	•	į				of Sc	hedule A			<u></u>		
	<u> </u>											Yes No
m	DWR WELL REGISTRATION NO.	10	-		OCATION	4 D	DES ENERGY ME	TER SEF				
ч	55-599386 Circle Cross	<u> </u>	1		ec Twn Ring					-		MN 5 OF SCHEDULE A
l		NW		₩ 2	9 2S 8E	<u> </u>	WA	TER T	OTALIZIA	IG METER R	EADING	is
2	TYPE OF MEASURING DEVICE	MAKE/	MODEL ENSUS	500	260	}	5 INITIAL	.	6	ENDING	7	DIFFERENCE
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SCHEDULE E

WATER RECEIVED FROM OTHER SOURCES

Owner

Johnson Utilities Company

RIGHT/PERMIT/BMP Farm Unit NO.

NNUAL REPU	KI 2004				<u>56-002</u>	346.0000
ART I - WATER RECE	VED FROM PRIMARY	IRRIGAT	TION DIST	RICTS	Section 2	Mag
RIMARY DISTRICT		1 1	our distric		386	
rigation New Mag	gma Irrig. Dis	5 T. a. I. I	Number of to receive	_	1 11/14	
YPE OF WATER 1	-	-				ACRE-FEET RECEIVE
GROUNDWATER						
,	Decreed/Appropriati	ve				
OUDEA OF WATER	Normal Flow					
SURFACE WATER	Spillwater					
	CAP					
	Permit Holder		*****			
N-LIEU GROUNDWATER	I					
			•			
Do not include volumes of greenent in Part I. Water asso	water associated with a perm	itted or enro	olled exchang	je n Part III.	Total af water rovd	
ART II - WATER RECI						
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YPE OF WATER	WATER				OR ESTIMATED	RECEIVED
GROUNDWATER						
CAP						869
AP				·		
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DECREED/APPROP.						
TAILWATER						
					Total af water rovd	
ART III - WATER RECI	EIVED PURSUANT TO	A PERM	ITTED OR	ENROLL	ED EXCHANGE AC	REEMENT
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JITIER SW		<u>. </u>	<u> </u>	.1	Total af water rovd	869

DEPARTMENT OF WATER RESOURCES 2004 ANNUAL WATER USE REPORT SCHEDULE F-1: POPULATION

WATER PROVIDER NO.: 56-002346.0000 PROVIDER NAME: JOHNSON UTILITIES COMPANY

Pursuant to the Third Management Plan, municipal water providers are required to supply the following information. Please contact your Active Management Area office if assistance is needed.

Phoenix (602) 417-2465; Pinal (520) 836-4857; Prescott (520) 778-7202; Santa Cruz (520) 761-1814; Tucson (520) 770-3800.

HOUSING UNITS SERVED

A housing unit means a group of rooms or a single room occupied as separate living quarters. Housing unit includes a single family home, a patio home, a townhouse, a condominium, an apartment, a permanently setup mobile home or a unit in a multifamily complex. Housing unit does not include a mobile home in an overnight or limited-stay mobile home park or a unit in a campground, motel, hotel, or other temporary lodging facility. A housing unit may be occupied by a family, a family and unrelated persons living together, two or more unrelated persons living together, or by one person.

a) Single family housing unit means a detached dwelling. Do not include mobile homes.	
Single family housing units (not service connections) as of July 1, 2003:	2483 units
Single family housing units (not service connections) added to your entire service area between July 1, 2003 and July 1, 2004:	2564_ units
Total single family housing units (not service connections) as of July 1, 2004:	5047 units
b) Mobile home housing unit means a permanently set up mobile home not in a mobile home park.	
Mobile home housing units (not service connections) as of July 1, 2003:	46 units
Mobile home housing units (not service connections) added to your entire service area between July 1, 2003 and July 1, 2004:	4 units
Total mobile home housing units (not service connections) as of July 1, 2004.	50 units
c) Multifamily housing unit mean a mobile home in a mobile home park and any permanent housing un more common walls with another housing unit located in a multifamily residential structure, and included uplex, triplex, fourplex, condominium development, townhome development or apartment complex. It mobile home that are not located in a mobile home park or that are located in an overnight or limited stapark.	es a unit in a Do not include
Multifamily housing units (not service connections) as of July 1, 2003:	0 units
Multifamily housing units (not service connections) added to your entire service area between July 1, 2003 and July 1, 2004:	0 units
Total multifamily housing units (not service connections) as of July 1, 2004:	0 units

ARIZONA DEPARTMENT OF WATER RESOURCES 2004 ANNUAL WATER USE REPORT

WATER PROVIDER NO.: 56-002346.0000 PROVIDER NAME: JOHNSON UTILITIES COMPANY

SCHEDULE F-1A: RESIDENTIAL DELIVERIES

Pursuant to the Third Management Plan, water providers are required to supply the following information. Please indicate the total quantity of water delivered to your water users for calendar year 2004. Please contact your Active Management Area office at the number listed below if assistance is needed.

Phoenix (602) 417-2465; Pinal (520) 836-4857; Prescott (520) 778-7202; Santa Cruz (520) 761-1814; Tucson (520) 770-3800.

Residential uses include all water delivered to residential customers, both interior and exterior water use, including water delivered to multi-family complexes through master-meters (does not include deliveries to recreational vehicle parks).

"Single-family water use" means water provided to detached dwellings including separately metered mobile homes.

"Multi-family water use" means water provided to housing units located in a residential structure that is characterized by having one or more common walls or is a mobile home in a master-metered complex.

				DE	LIVERIE	S IN ACR	DELIVERIES IN ACRE-FEET (AF)	AE)					
Residential Deliveries	JAN	FEB	MAR	APR	MAY	NOf	JUL	AUG	SEP	ocr	NOV	DEC	2004 Total Deliveries
Single Family	33.56 1.29	20.24	30.56	31.68	112.91	407.52	247.83	150.29 1.56	305.32 35.80	141.70	242.79	97.26	1878.20
, and the second													
Multi-Family													
Monthly Subtotals	34.85	21.52	31.79	33.87	114.86	410.76	251.93	151.85	341.12	143.35	244.37	98.25	1878.20
	The contract the state of the state of												

ARIZONA DEPARTMENT OF WATER RESOURCES 2004 ANNUAL WATER USE REPORT SCHEDULE F-1C: EFFLUENT USE

WATER PROVIDER NO.: 56-002346.0000 WATER PROVIDER NAME: JOHNSON UTILITIES COMPANY

Pursuant to the Third Management Plan, municipal water providers are required to supply the following information.

Please report the amount of effluent produced, received, delivered or reused in your service area in calendar year 2004. Please list effluent production for each plant in your service area separately.

EFFLUENT (AF)	JAN	FEB	MAR	APR	MAY	Nof	lor	AUG	SEP	OCT	NOV	DEC	2004 TOTAL
uced/Received				T.									
	40.53	42.69	39.10	79.68	30.83	39.35	35.46	22.38	5.58	7.89	38.06	58.74	440.29
											2	2	
Delivered/Reused for:													
Turf Facilities	37.43	39.60	36.56	45.06	26.56	39.28	34.57	9.33					268.39
Government													
Public													
Other Recharge Basins	3.09	3.08	2.53	34.61	4.26	90.	68.	13.05	5.58	7.89	38.06	58.74	171.84
Recharged:													

ARIZONA DEPARTMENT OF WATER RESOURCES WATER 2004 ANNUAL WATER USE REPORT SCHEDULE F-1B: NON-RESIDENTIAL DELIVERIES

WATER PROVIDER NO.: 56-002346.0000 WATER PROVIDER NAME: JOHNSON UTILITIES COMPANY

facilities. Do not include deliveries to irrigation rights or to other service area rights on this schedule, please use Schedule D. Do not include direct use effluent categories that may be helpful to you. In order for Department staff to understand what types of users make up each category you report, if different than the on this schedule, please use Schedule F-IC. Please report the major categories of non-residential customers as coded in your billing system. We have listed Non-Residential water use includes all metered and unmetered water delivered to customers other than residential, including water delivered to turf-related ones below, please attach a brief narrative describing the types of customers included in each major category listed.

DELIVERIES IN ACRE-FEET (AF)	FEET (A	(F)										ومسوووسيلك	
Non-Residential Deliveries	JAN	FEB	MAR	APR	MAY	NOC	JUL	AUG	SEP	OCT	NOV	DEC	2004 TOTAL DELIVERIES
Matarad								ť					
To dustriol		10			_	-		,	/				.01
Industrial	35	4 48	3.86	2.67	4.23	4.88	83.01	5.52	3.97	2.28	3.78	2.92	121.95
Time Related Facilities	5.0	13.0	43.0	49.0	61.1	143.4	124.2	9.98	67.0	43.4	64.7	24.0	724.39
Other Landscaped Areas	19.58	16.15	16.02	55.69	27.77	90.66	62.09	48.58	53.48	30.93	35.52	16.53	481.40
Government		,					1 2		,	/		1	
Ooverment.	7 79	, c	30	83	95	69	.52	.74	99.	11.	96.	.43	7.54
ruone	16.46	21.10	1 54	3	5.45	33.57	26.66	79.25	76,66	22.57	25.57	4.26	313.18
Out CAP Construction	0. FO. FO.	21117	7.57	00 726	47.30	80.33	37.83	44.46	102.22	39.26	46.32	123.30	889.70
Construction	83.83	0.44	3.32	2/4.07	47.30	25.00	60.75						
Agric. Irrigation													
Unmetered AF**													4.15
Pool	`	_	_					`	.12	1.08	1.91	1.03	
Monthly Subtotal	187.87	58.94	25.33	334,07	217.00	218.57	304.58	334.13	394.00	129.04	163.63	167.93	2542.32
												-	

Explain

Unmetered deliveries must be calculated using a generally accepted method of estimating water use. Explain in a separate letter how any unmetered deliveries were calculated.

ARIZONA DEPARTMENT OF WATER RESOURCES ANNUAL WATER USE REPORT CALENDAR YEAR 2004

WATER PROVIDER NUMBER: 56-002346.0000 PROVIDER NAME: Johnson Uitlities

SCHEDULE F-2 DELIVERIES TO TURF-RELATED FACILITIES FILING ON THEIR OWN'BEHALF

President Harch Gof Course 62-301221.0000 54.39 268.39 555.82 405.88 President Farch Gof Course 62-301222.0000 54.39 268.39 275.01 President Goff Course 62-301223.0000 114.18 275.01 President Goff Course 62-301223.0000 114.0000 11									
62-301222.0000 54.39 268.39 312.78 114.18 114	Setting 1	62-301221.0000			555.82	2 17 17 17 17 17 17 17 17 17 17 17 17 17	555.82	405.88	
iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18 iebration of Golf* 114.18 114.18 114.18		62-301222.0000	54.39	268.39			322.78	275.01	
168.57 268.39		62-301223.0000	114.18				114.18	157.05	
168.57 258.39	* Renamed to "In Celebration of Golf"		-						
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168.57 268.39 555.82									
	don Ministra		168.57	268.39	555.82		992.78		

• INCLUDE ONLY WATER DELIVERED FOR WATERING TURF AND OTHER WATER-INTENSIVE LANDSCAPING AND FOR WATERING LOW WATER USE PLANTS.

SCHEDULE AWS

ARIZONA DEPARTMENT OF WATER RESOURCES

Designated Provider

ASSURED WATER SUPPLY SUPPLEMENT Johnson Utilities 26-400090 FOR DESIGNATED PROVIDERS

Right No.

56-002346.000

ANNUAL REPORT 2004

PART 4 - TOTAL WATER WITHDRAWN, DIVERTED OR RECEIVED - PHYSICAL AVAILABILITY REQUIREMENT

Please show all sources of water withdrawn, received or diverted in 2004 Refer to Schedule A for the total volume of water withdrawn in 2004. Subtract out deliveries to other rights in the rows indicated below. Water received should match Schedule E. Water delivered should match Schedule D. The total volume of water pumped as reported on Schedule A should match the total water withdrawn on line D.1 in the table below.

Total water physically, legally and continuously available per designation order	ence: 18,154	af
A. CAP Water:		
CAP received directly (do not include CAP storage credits recovered)	869	af
2. CAP delivered directly to other rights (do not include individual user deliveries)		af
3. Part 4.A.1 - Part 4.A.2 (total CAP for use within the service area in 2004)	869	af
B. Surface Water.		
Surface water received directly (do not include surface water storage credits recovered)		af
2. Surface water delivered directly to other rights (do not include individual user deliveries)		af
3. Part 4.B.1 - Part 4.B.2 (total surface water for use within the service area in 2004)		af
C. Effluent:		
1. Effluent received directly (do not include effluent storage credits recovered)	440	
Effluent received directly (do not include effluent storage credits recovered) Effluent delivered directly to other rights (do not include individual user deliveries)		af
1. Effluent received directly (do not include effluent storage credits recovered)	440	af af af
Effluent received directly (do not include effluent storage credits recovered) Effluent delivered directly to other rights (do not include individual user deliveries) Part 4.C.1 - Part 4.C.2 (total effluent for use within the service area in 2004)		af
Effluent received directly (do not include effluent storage credits recovered) Effluent delivered directly to other rights (do not include individual user deliveries) Part 4.C.1 - Part 4.C.2 (total effluent for use within the service area in 2004) D. Water Withdrawn and Groundwater Received for Use in the Service Area in 2004	440	af af
Effluent received directly (do not include effluent storage credits recovered) Effluent delivered directly to other rights (do not include individual user deliveries) Part 4.C.1 - Part 4.C.2 (total effluent for use within the service area in 2004) D. Water Withdrawn and Groundwater Received for Use in the Service Area in 2004 1. Total Water Withdrawn (include water storage credits recovered and exchange water)		af af af
Effluent received directly (do not include effluent storage credits recovered) Effluent delivered directly to other rights (do not include individual user deliveries) Part 4.C.1 - Part 4.C.2 (total effluent for use within the service area in 2004) D. Water Withdrawn and Groundwater Received for Use in the Service Area in 2004 1. Total Water Withdrawn (include water storage credits recovered and exchange water) 2. Groundwater Received from other rights	440	af af af af
Effluent received directly (do not include effluent storage credits recovered) Effluent delivered directly to other rights (do not include individual user deliveries) Part 4.C.1 - Part 4.C.2 (total effluent for use within the service area in 2004) D. Water Withdrawn and Groundwater Received for Use in the Service Area in 2004 1. Total Water Withdrawn (include water storage credits recovered and exchange water)	440	af af af

. Total Groundwater for Use within the Service Area in 2004		
Total from Part 4.D.4 above	3750	
. Water Withdrawn as Recovered Long-Term Storage Credits		
. Water Withdrawn as Recovered Annual Storage Credits		
Part 5.A.1 - Part 5.A.2 - Part 5.A.3 (total groundwater for use in 2004)	3750	
. Poor Quality Groundwater Withdrawn *		
. Total Groundwater from Part 5.A.4 above	3750	
Water Logged Groundwater Withdrawn		
. Drought Exemption Groundwater Withdrawn **		
. Part 5.B.1 above - sum of Parts 5.B.2 through 5.B.4 above	3750	
. Amount from line 5.B.5 above reported to the CAGRD as Excess Groundwater	1500	
Part 5.B.5 above - Part 5.B.6 (groundwater subtracted from allowance account)	2250	

SCHEDULE AWS

ARIZONA DEPARTMENT OF WATER RESOURCES

Designated Provider

Johnson Utilities 26-400090

Right No.

56-002346.000

ASSURED WATER SUPPLY SUPPLEMENT FOR DESIGNATED PROVIDERS

ANNUAL REPORT 2004

Pursuant to A.R.S. § 45-632 and A.A.C. R12-15-711 of the Assured & Adequate Water Supply Rules, designated water providers are required to supply the following information. Instructions are listed under each section of this form.

Note: If any information pre-printed on this form is incorrect, please make the needed corrections. For any information not already pre-printed on this form, please follow the directions below. All parts must be completed.

PART 1 - COMMITTED DEMAND

Please provide the estimated future demand in acre-feet for undeveloped, recorded plats that are located in the area as of December 31, 2004. Report demand for residential versus non-residential lots separately.

Number of Residential Lots	Demand per Lot (af/yr)	Total Demand (af/yr)
21,108	260 gal/unit/day = .29 af/yr	6,147 af/yr.
Number of Non-Residential Parcels	Total Demand (af/yr)	
11	133 af/yr.	

Explain how the non-residential demand was calculated. Use a separate sheet if necessary. Based on gallons per hookup per day for each unit.

PART 2 - PROJECTED ANNUAL DEMAND

Project the annual water demand in acre-feet for each year indicated. Calculate the increase in demand each year from the previous year. The projected demand in most cases will be greater than the total water use for the current calendar year. Current year demand should equal the total water deliveries in the service area for 2004 as reported on the Schedule F forms, plus system losses and unaccounted for water. Include all water sources used.

Year	Projected Population	GPCD	Total Demand (af/yr)	Increase from Previous Year (af/yr)
2004	16,900	100	1872	1116
2005	26,260	100	2920	1048
2006	35,620	100	3968	1048
2007	44,980	100	5016	1048
2008	54,340	100	6064	1048
2009	63,700	100	7112	1048
2010	73,060	100	8160	1048
2011	82,420	100	9208	1048
2012	91,780	100	10256	1048
2013	101,140	100	11,304	1048

PART 3 - WATER QUALITY

	Is the provider currently in compliance with the Arizona Department of Environmental Quality's state water quality standards and reporting requirements?
В.	Have any new Superfund or WQARF sites been identified within the provider's service area or have existing contaminant plumes migrated to be within one mile of any service area wells? Yes X No
	Please contact the Office of Assurad and Adequate Water Supply if you need assistance completing this form.

Please contact the Office of Assured and Adequate Water Supply if you need assistance completing this form.

(602) 417-2465

CENTRAL ARIZONA GROUNDWATER REPLENISHMENT DISTRICT (CAGRD) P.O. BOX 43020 PHOENIX, AZ 85080-3020 (623) 869-2243



2004 ANNUAL REPORT - CAGRD

TO BE FILED BY MUNICIPAL WATER PROVIDERS WITH CAGRD MEMBER SERVICE AREAS

REPORTING PARTY (Water provider, Address)

Johnson Utilities, L.L.C. 5230 East Shea Boulevard Scottsdale, Arizona 85254

Attn: Dee Stewart

AMA:

Phoenix

AWS DESIGNATION #:

26-400090

If any of the preprinted information provided on this report is incorrect, please make the necessary changes.

		بند	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
EXCESS GROUNDWATER DELIVERED TO MEMBER	TOTAL GROUNDWATER WITHDRAWN WITHIN THE MEMBER SERVICE AREA 1 IN 2004* (Must equal the volume reported on part 5.8.5 of the Assured Water Supply Supplement of the ADWR 2004 Annual Report).	1	3750	Acre-ft
SERVICE AREA	2 MINIMUM EXCESS GROUNDWATER FACTOR	2	0.40	
	REQUIRED MINIMUM AMOUNT OF EXCESS GROUNDWATER (multiply line 1 by line 2)	3	1500	Acre-ft
	4 ADDITIONAL AMOUNT REPORTED AS EXCESS GROUNDWATER	4	0	Acre-ft
	TOTAL EXCESS GROUNDWATER (sum of lines 3 and 4, not to exceed Line 1) 5 (Must equal the volume reported on part 5.B.6 of the Assured Water Supply Supplement of the ADWR 2004 Annual Report)	5	1500	Acre-ft
SERVICE AREA REPLENISHMENT OBLIGATION	6 2004 CAGRD SERVICE AREA REPLENISHMENT OBLIGATION (from line 5)	6	1500	Acre-ft

^{*} If the basis for calculating the total groundwater reported on Line 1 is other than by meter, please attach a sheet describing the basis.

Mail or hand deliver the completed original of this Annual Report to the Central Arizona Project, 23636 North 7th Street, Phoenix, AZ 85024, and a copy to the Arizona Department of Water Resources, 500 North Third Street, Phoenix, AZ 85004. If mailed, the report must be postmarked no later than March 31, 2005. If hand delivered, the report must be received by each entity listed above no later than 5:00 p.m. on March 31, 2005.

REPORTS FILED AFTER MARCH 31, 2005, ARE	SUBJECT TO LATE FEES PURSUANT 1	O A.R.S. 48-3775.
"Pleaseteinclose a copyro i your 200	14 ADWR Annual Withdrawatians Its upplement) with this Report	
I hereby certify, under penalty of porjury, that the information co- correct and complete	ntained in this report is, to the best of my know	vledge and belief,
AUTHORIZED SIGNATURE	Maural	3/30/05 DATE (480) /998-3300
George Johnson PRINTED NAME	E-MAIL ADDRESS	PHONE NUMBER

INSTRUCTIONS FOR COMPLETING THE 2004 ANNUAL REPORT - CAGRD

Please make corrections to the pre-printed information.

If you have any questions about this report, please call the CAGRD at (623) 869-2243.

EXCESS GROUNDWATER DELIVERED TO MEMBER SERVICE AREA

LINE 1: Enter the total acre-feet of groundwater withdrawn within the member service area in 2004. Please note that this volume must equal the volume reported on Part 5.B.5 of the Assured Water Supply Supplement that is filed with the Arizona Department of Water Resources 2004 Annual Water Withdrawal and Use Report.

<u>LINE 2</u>: According to the formula in Article 2.4 of the Member Service Area Agreement, the factor to be used for 2004 is 6/15 (or 0.40) for member service areas in the Phoenix AMA, and 6/30 (or 0.20) for member service areas in the Tucson AMA.

LINE 3: Multiply the factor on LINE 2 by the amount of groundwater reported on LINE 1 and enter the result.

LINE 4: Enter the additional amount of groundwater delivered, if any, which you choose to report as Excess Groundwater. You have the discretion to report an amount of Excess Groundwater delivered to the subdivision which is greater than the Required Minimum reported on LINE 3. Any amount reported on this LINE 4 will be in addition to the amount reported on LINE 3.

LINE 5: Sum the amounts reported on LINE 3 and LINE 4 and enter the result. The amount reported on this LINE 5 cannot exceed the amount reported on LINE 1. Please note that this volume must equal the volume reported on Part 5.B.6 of the Assured Water Supply Supplement that is filed with the Arizona Department of Water Resources 2004 Annual Water Withdrawal and Use Report.

SERVICE AREA REPLENISHMENT OBLIGATION

LINE 6: Enter the same number as reported on LINE 5. This is the CAGRD's 2004 Service Area Replenishment Obligation for this member service area.

Submit the original report to:

For delivery use:

Central Arizona Groundwater Replenishment District

23636 North 7th Street Phoenix, Arizona 85024

(Must be received by 5:00 p.m. on March 31, 2005)

By U.S. Mail:

Central Arizona Groundwater Replenishment District

P.O. Box 43020

Phoenix, Arizona 85080-3020

(Must be postmarked no later than March 31, 2005)

Submit a copy of the report to:

Arizona Department of Water Resources 500 North Third Street Phoenix, Arizona 85004 AZ DEPT OF WATER RESOURCES

Check Number:

Mar 29, 2005

Check Amount: \$10,312.50

Check Date:

Item to be Paid - Description

Discount Taken

Amount Paid

OVERALL PRODUCTION, 2004 ANNUAL REPORTS

10,312.50

JOHNSON UTILITIES: SYSTEM # 11-128

JOHNSON UTILITIES 5230 E. SHEA BLVD. SUITE 200 SCOTTSDALE, AZ 85254 PH. (480) 998-3300

NATIONAL BANK OF ARIZONA

Memo:

Ten Thousand Three Hundred Twelve and 50/100 Dollars

Mar 29, 2005

TO THE

AZ DEPT OF WATER RESOURCES

500 NORTH THIRD STREET

PHOENIX, AZ

#OD3621# 41221053204 0050005/15#

OWNER OF GROUNDWATER RIGHT

JOHNSON, GEORGE H. & JANA S 5230 E SHEA BLVD SUITE ROO

ARIZONA DE , AHTMENT OF WATER RESOURCES, 500 NORTH THIRD STREET, PHOENIX, AZ 85004-3921

WC

WATER WITHDRAWAL AND USE REPORT

14140		•		
	TEN CI	INDXAADV _	WO	2004
ROUNDWA	バード コール		44.00	EUU-

TYPE OF RIGHT

TYPE-2 NON-IRRIGATION GFR

RIGHT / PERMIT NO.

58-114652.0003

REPORTING PARTY

SCOTTSDALE AZ 85254

58-114652.0003

G

Information Management

JOHNSON, GEORGE H. & JANA S.

5230 E SHEA BLVD SUITE 200

SCOTTSDALE AZ 85254

PINAL

(520) 836-4857

ALLOTMENT:

24.00 AF

FACILITY NAME:

If any of the information preprinted on this report is incorrect, please make the necessary changes.

PART V LATE FEES PARTI GROUNDWATER WITHDRAWN Complete if filing after March S1. Note: A portion of a month after March 31 is counted as a full month. From Box 14 Schedule A attached Complete this section only if you operate a non-exempt well. (Maximum of 8) 1) Enter number of months late s 3.00 ACRE - FEET X Withdrawal Fee = 2) Calculate Late Report Fee PARTI WATER DELIVERED TO OTHER RIGHTS (\$25.00 X number of months late) 3) Celculate Late Payment Fee From Box 24 Schedule Distracted (10 % X number of months late X withdrawel ACRE - FEET fee calculated in Part I above) PART VI WATER QUALITY PART III WATER RECEIVED FROM OTHER SOURCES Total from Schedule E attached From WQARF Worksheet attached ACRE - FEET PART VII TOTAL FEES DUE TOTAL WATER USED BY THIS RIGHT PARTIV Add amounts from Parts I, V and VI Calculate as follows: Part I + Part III - Part II ACRE - PEET 0 Mall or hand deliver this report, together with the appropriate schedules, worksheets and fees to the Arizona Department of Water Resources. If mailed, the report must be postmarked no later than

March 31, 2005. If hand delivered, the report must be received by the Department's Records Management Unit or local AMA office no later than 5:00 PM on March 31, 2005.

REPORTS FILED AFTER MARCH 31, 2005 ARE SUBJECT TO LATE FEES (A.R.S. § 45-632) AND PAYMENT OF PREVIOUSLY WAIVED MONETARY PENALTIES ASSOCIATED WITH PRIOR GROUNDWATER CODE VIOLATIONS.

I hereby certify, under penalty of perjusy, that the information contained in this report is, to the true correct and complete. best of my Know

X

CNATURE

TITLE

W CON 8 01 00 PRINT**EO NAME**

NOTE: THIS REPORT MUST BE FILED EVEN IF NO WATER WAS USED PURSUANT TO THIS RIGHT.

AF

GENERATED

	ARIZONA DEPART	MENT OF WATER HES	
SCHEDULE G-5	Facility Name:		
ENERAL INDUSTRIAL USERS	Facility No.:	<u> </u>	•
NNUAL REPORT 2004	Rights	Used at Facility:	
acility Owner:			
ontact Name:			
ontact Address:			
Contact Phone:			
ou received an annual use tetter from an irrigation or with your 2004 Annual Water Withdrawal and	on district or municipal provider, plea d Use Report to validate deliveries re	se submit a copy of their ceived.	
Pursuant to Chapter 6 of the Third Management Plan of equired to supply the following information. Plazes con	of your Active Management Area, all gene Implete one form per general industrial use	ral industrial use facilities are a facility. Instructions are	
sted on the reverse side of this form.		1	
RT 1 - DESCRIPTION OF WATER USES Please describe the primary purposes to		, Including effluent, is t	used.
			used.
	r which water from any source		used.
Please describe the primary purposes to ART 2 - AMOUNTS USED FOR VARIOUS to Please provide metered quantities of warming purposes:	FURPOSES water used annually from any	Including effluent, is	fluent,
Please describe the primary purposes to OPERATE AMOUNTS USED FOR VARIOUS I Describe provide metered quantities of war the following purposes: Purpose	r which water from any source	including effluent, is used to be a source, including eff	fluent,
Please describe the primary purposes to RT 2 - AMOUNTS USED FOR VARIOUS I lease provide metered quantities of wear the following purposes:	FURPOSES water used annually from any	including effluent, is used to be a source, including eff	fluent,
Please describe the primary purposes to ORT 2 - AMOUNTS USED FOR VARIOUS I lease provide metered quantities of worthe following purposes: Purpose Industrial Process Water	FURPOSES water used annually from any	including effluent, is used to be a source, including eff	fluent,
Please describe the primary purposes to RT 2 - AMOUNTS USED FOR VARIOUS I lease provide metered quantities of we or the following purposes: Purpose Industrial Process Water Process Cooling Water	FURPOSES water used annually from any	including effluent, is used to be a source, including eff	fluent,
Please describe the primary purposes to ART 2 - AMOUNTS USED FOR VARIOUS I lease provide metered quantities of work the following purposes: Purpose Industrial Process Water Process Cooling Water Process Cleaning Water	FURPOSES water used annually from any	including effluent, is used to be a source, including eff	fluent,

RECYCLED

ARIZONA DEPARTMENT OF WATER RESOURCES

WQARF WORKSHEET

WATER QUALITY ASSURANCE REVOLVING FUND

ANNUAL REPORT 2004

OWNER

JOHNSON, GEORGE H. & JANA S.

RIGHT/PERMIT NUMBER

58-114652.0003

ET FOR DETERMINING WHICH GROUNDWATER WITH DRAWALS ARE SUBJECT TO PAYMENT OF WAT ASSURANCE REVOLVING FUND (WQARF) FEES AND FOR CALCULATION OF FEES DUE	ER	
ount of groundwater withdrawn by this right/permit as reported on the Annual Water Withdrawal and Use Report Summary page: 0		Acre-Feel
DO YOU NEED TO PAY WOARF FEES?		
nundwater withdrawn by this right or permit is subject to the WQARF fee if none he following conditions apply:	YES	NO
Was water withdrawn by a city, town, private water company, or cuntry improvement district?		
NOTE: Grounwater withdrawn by a city, town, private water company, or country improvement district and delivered to customers for use and not for resale, is subject to a tax on potable water impossed by A.R.S. § 42-5302.		•
Was groundwater withdrawn pursuant to a withdrawal permit but not put to a beneficial use(e.g. pumped from well directly into a riverbed, sewer, etc)?		
Was groundwater withdrawn and used within the Buckeye raterlogged area pursuant to a drainage water withdrawal permit?		
YES to any of the above question - NO WQARF FEES OWED.		
NO to all questions - calculate your WQARF fees owed:		
WQAR	F fees to	Part VI
	count of groundwater withdrawn by this right/permit as reported on the Annual Water Withdrawal and Use Report Summary page: DO YOU NEED TO PAY WQARF FEES? Fundamentary withdrawn by this right or permit is subject to the WQARF fee if none the following conditions apply: Was water withdrawn by a city, town, private water company, or country improvement district? NOTE: Grounwater withdrawn by a city, town, private water company, or country improvement district and delivered to customers for use and not for resale, is subject to a tax on potable water impossed by A.R.S. \$ 42-6802. Was groundwater withdrawn pursuant to a withdrawal permit but not put to a beneficial use(e.g. pumped from well directly into a riverbed, sewer, etc)? Was groundwater withdrawn and used within the Buckeye raterlogged area pursuant to a drainage water withdrawal permit? YES to any of the above question - NO WQARF fees owed: YES to all questions - calculate your WQARF fees owed: Acre-Feet Transfer WQAR	ount of groundwater withdrawn by this right/permit as reported on the Annual Water Withdrawal and Use Report Summary page: DO YOU NEED TO PAY WQARF FEES? Audithorized withdrawn by this right or permit is subject to the WQARF fee if none the following conditions apply: YES Was water withdrawn by a city, town, private water company, or curity improvement district? NOTE: Grounwater withdrawn by a city, town, private water company, or country improvement district and delivered to customers for use and not for resale, is subject to a tax on potable water impossed by A.R.S. § 42-6302. Was groundwater withdrawn pursuant to a withdrawal permit but not put to a beneficial use(e.g. pumped from well directly into a riverbed, sewer, etc)? Was groundwater withdrawn and used within the Buckeye raterlogged area pursuant to a drainage water withdrawal permit? YES to any of the above question - NO WQARF FEES OWED. NO to all questions - calculate your WQARF fees owed:

ANNUAL WATER WITHDRAWAL AND USE REPORT INDIVIDUAL USER SUMMARY 2004

						•
OWN	ER OF FA	CILITY			INDIVIDUAL LICED NO	
		IUNT PROPERTIE	§ w 5 4 V 5	a ka i	INDIVIDUAL USER NO.	¬̀
		GOLF COURSE			62-301222.0000	
		A BLVD #2000)	MAR 3 2005		******* **** ***** **** **** *** *** *	A 1617 222 1631
S	COLISDA	LE AZ 052541111				
, · ·	REPORTINO 2-301222.000	I Into	rmation Manager	nent PHOENIX	AMA (602) 4	17-2465
Α	MOS, KIM		100 001 F 001 II	DOE FACILITY NAME:	FACIL	ITY NUMBER:
G	SENERAL F	HUNT PROP RE: C A BLVD #200	ASIS GOLF COU	RSE FACILITY NAME: OASIS GOLF	25-229	5369.0000
		LE AZ 85254		· OAGIO GOLI	·	,
	,0011007					
any of the inform	nation preprint	ed on this report is inco	rrect, please make nec	essary changes.		
		ed Water Use				
	R RECEIVE		AMOUNT	WATER F	RECEIVED FROM	AMOUNT
vvA≀⊏ - gation District		ZD I-HOM	(acre-feet)		S COMPANY (56-002346.00	
undwater	<i></i>		(2010 1000)		· .	54.39
unuwater	Decreed/Ap	propriative	1	Municipal		34.39
	Normal Flox			Recovered Water		
face Water	Spillwater			Specify type of water		
 	CAP			Effluent		268.39
uent			-	Other - Specify		
er - Specify		Add Amount	s 1	Outo. Opena	Add Amounts	2 322.78
			1	TOTAL OF TURF-RELATE	ED WATER USE (Box1 + Box2)	
N Turf-Related V	Water Use	Beginning:		Ending:	SUBTRACT	< >
ditional sheets n		Purpose:				
			· · · · · · · · · · · · · · · · · · ·	TOTAL TU	JRF-RELATED WATER USE	322.78
		<u>e Information</u>		•		
		scape or water surfa	ace acreage	otal turf acreage or pe	rcent overseeded:	
hanges at yo	ur facility?	YES 🗌	NO X To	nai turi acreage oi pe	TCelli Oversecucu.	
ate Fees						
Complete if filing	after March 3	1. Note: A portion	of a month after Marc	h 31 is counted as a full	month.	
•				Late Report Fee		
Inter number of t Maximum of 6)	monus rate			number of months late)	\$	
	doliver this	report together wit	h the appropriate so	chedules worksheets	s and fees to the Arizona D	epartment of
Viali of Hanu C Mater Resour	rces If mai	iled the report mus	st be postmarked n	o later thanMarch 31	, 2005. If hand delivered, t	he report must
ne received h	v the Deza	rtment's Records W	lanagement Unit or	r local AMA office no	later than 5:00 PM on Marc	ch 31, 2005.
	1.1	<i>[;</i>				
REPORTS FI PREVIOUSL'	ILED AFTE YWANED	R MARCH 31, 200: MONETARY PEN	5 ARE SUBJECT T ALTIES ASSOCIAT	red with prior G	S. § 45-632) AND PAYM ROUNDWATER CODE VI	OLATIONS.
				ontained in this repor		
hest of my kn	nowledge ar	nd belief, true corre	ect and complete.			1
5550 Or 111y ph	11/10	In NAVIO	1	170	•	120/06
$\mathbf{x} \triangle$		11/19/10			<i>51.</i>	<u>' </u>
AUT	HORIZED S	AGNATURE .		TITLE	DA	dt /
	. G,	La Clobas	<i>a</i>)		480.998.33 00 EPHONE NUMBER	
PRI	NTED NAM	iE 9 1		TEL	EPHONE NUMBER	

NOTE: THIS REPORT MUST BE FILED EVEN IF NO WATER WAS USED PURSUANT TO THIS RIGHT.

ANNUÁL WATER WITHDRAWAL AND USE REPORT RECEIVED JAN 27 2005 **SHORT FORM 2004** HYDROLOGIC TESTING PERMIT RIGHT/PERMIT NO. **OWNER OF GROUNDWATER RIGHT** JOHNSON UTILITIES L.L.C. 59-201727.0000 968 E. HUNT HIGHWAY PHOENIX AMA (602) 417-2465 QUEEN CREEK, AZ 85242 REPORTING PARTY 59-201727.0000 Allotment: 10.00 JOHNSON UTILITIES L.L.C. PERMIT EXPIRATION DATE: 04/26/2004 Information Management 968 E. HUNT HIGHWAY FACILITY NAME: QUEEN CREEK, AZ 85242 If any of the information preprinted on this report is incorrect, please make the necessary changes. PART IV ESTIMATE OF GROUNDWATER WITHDRAWN PART I GROUNDWATER WITHDRAWAL FEE AND WATER QUALITY ASSURANCE FEE ALTHOUGH YOU DO NOT HAVE TO MEASURE THE AMOUNT OF WATER WITHDRAWN FROM YOUR WELL, THE LAW REQUIRES THAT YOU \$48.70 10.00 X \$4.87 =SUBMIT AN ESTIMATE OF THE AMOUNT OF WATER WITHDRAWN. LOCATION ESTIMATE OF **DWR WELL** Amount of Right or Fees WATER 160 REGISTRATION Permit in Acre-Feet Rng WITHDRAWN Sec Twn Q Q Q NUMBER Note: If no water was withdrawn, no withdrawal fee is due. SW NW SE 12 T3.0S R7.0E 150,000 55-598836 PART II LATE FEES Complete if filing after March 31 Note: A portion of a month after March 31 is accounted for as a full month (Maximum of 6) 1) Enter number of months late 2) Calculate Late Report Fee ---(\$25.00 X Number of Months Late) 3) Calculate Late Payment Fee -(10% X Number of Months Late X [Amount of Right or Permit X \$2.75]) PART III TOTAL FEES DUE. Add Amounts From Parts I and II Mail or hand deliver this report, together with the appropriate fees, to the Arizona Department of Water Resources. If mailed, the report must be postmarked no later than March 31, 2005. If hand delivered, the report must be received

by the Department's Records Management Unit or local AMA office no later than 5:00 PM on March 31, 2005. REPORTS FILED AFTER MARICH/3/1, 2005 ARE SUBJECT TO LATE FEES (ARS § 45-632) AND PAYMENT OF PREVIOUSLY WAIVED MONETARY PENALTHES ASSOCIATED WITH PRIOR GROUNDWATER CODE VIOLATIONS. I hereby certify, under penalty of perjury, that the information contained in this report is, to the best of my knowlege

and belief true correct and complete.

X

HORIZED SIGNATURE

PRINTED NAME

480-998 3300 TELEPHONE NUMBER

NOTE: THIS REPORT MUST BE FILED EVEN IF NO WATER WAS USED PURSUANT TO THIS RIGHT.

AZ DEPT OF WATER RESOURCES

Check Number: Check Date: 3620

Mar 29, 2005

Check Amount: \$48.70

Discount Taken

Amount Paid

48.70

Item to be Paid - Description

JOHNSON UTILITIES: SYSTEM #11-128 HYDRO TEST

JOHNSON UTILITIES

230 E SHEA BLVD: SUITE 200 SCOTTSDALE, AZ 85254 PH. (480) 998-3300

Mémo:

Forty Eight and 70/100 Dollars

TO THE AZ DEPT OF WATER RESOURCES ORDER 500 NORTH THIRD STREET PHOENIX, AZ 85004

"OO3620" ": 122105320C 0050008715"

Mar 29, 2005

DATE

Aquatic Consulting & Legend Technical Testing Laboratory Reports for Wells

Source	Date	Nitrate Result	Date	Arsenic Result
Oasis POE001	9/14/2004	1.02	6/16/2003	0.022
Skyline POE001	9/14/2004	6.92	8/20/2003	0.003
Johnson Ranch POE001	8/11/2004	8.83	6/18/1997	0.005
Sun Valley 5 POE001	8/24/2004	0.57	6/5/2004	0.005
Circle Cross POE001	8/31/2004	0.96	11/5/2003	0.002
Wildhorse POE001	9/14/2004	8.45	3/31/2004	<0.005
Johnson Ranch Well # 2 Johnson Ranch Well # 3			2/23/2005 2/23/2005	
Johnson Ranch Well # 4			1/26/2005	0.003
Johnson Ranch Well # 5			1/26/2005	0.005
Johnson Ranch Well #7			2/23/2005	<0.002
Oasis Well # 2			2/23/2005	0.003
Oasis Well # 3			1/26/2005	0.002
Rickey # 1			1/26/2005	0.009

COMPANY NAME JOHNSON UTILITIES, LLC	YEAR ENDING 12/31/2004
DDODEDTY TAVES	
PROPERTY TAXES	
Amount of actual property taxes paid during Calendar Year 2004 was: \$	76,784
Attach to this annual report proof (e.g. property tax bills stamped "paid in for property tax payments) of any and all property taxes paid during the calendary	all" or copies of cancelled checks for ar year.
If no property taxes paid, explain why.	

INCOME TAXES

For this reporting period, provide the following:

Federal Taxable Income Reported	<u>N/A (LLC)</u>
Estimated or Actual Federal Tax Liability	N/A (LLC)

State Taxable Income Reported	N/A (LLC)
Estimated or Actual State Tax Liability	N/A (LLC)

Amount of Grossed-Up Contributions/Advances:

Amount of Contributions/Advances	0
Amount of Gross-Up Tax Collected	0
Total Grossed-Up Contributions/Advances	0

Decision No. 55774 states, in part, that the utility will refund any excess gross-up funds collected at the close of the tax year when tax returns are completed. Pursuant to this Decision, if gross-up tax refunds are due to any Payer or if any gross-up tax refunds have already been made, attach the following information by Payer: name and amount of contribution/advance, the amount of gross-up tax collected, the amount of refund due to each Payer, and the date the Utility expects to make or has made the refund to the Payer.

CERTIFICATION

The undersigned hereby certifies that the Utility has refunded to Payers all gross-up tax refunds reported in the prior year's annual report. This certification is to be signed by the President or Chief Executive Officer, if a corporation; the managing general partner, if a partnership; the managing member, if a limited liability company or the sole proprietor, if a sole proprietorship.

VERIFICATION AND **SWORN STATEMENT Intrastate Revenues Only**

RECENT

APR 0 8 2005

AZ Corporation Lottimission

VERIFICATION

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

THIS

Director Of Utilities COUNTY OF (COUNTY NAME) MARICOPA NAME (OWNER OR OFFICIAL) TITLE GEORGE H. JOHNSON, PRESIDENT COMPANY NAME JOHNSON UTILITIES, LLC - WATER DIVISION

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

12 31 2004

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE **UTILITY OPERATIONS DURING CALENDAR YEAR 2004 WAS:**

Arizona Intrastate Gross Operating Revenues Only (\$) \$ 5,297,641 (THE AMOUNT IN BOX ABOVE INCLUDES \$ 388,842 IN SALES TAXES BILLED, OR COLLECTED **REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL) SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY OF COUNTY NAME MARICOPA DAY OF 30 20 05 MONTH MARCH

12-22.2008

GNATURE OF NOTARY PUBLIC

VERIFICATION AND

SWORN STATEMENT RESIDENTIAL REVENUE



APR 0 8 2005

AZ Tree such commission rector Of Utilities

VERIFICATION

INTRASTATE REVENUES ONLY

STATE OF ARIZONA	COUNTY OF (COUNTY NAME)	MARICOPA

I. THE UNDERSIGNED

NAME (OWNER OR OFFICIAL)

GEORGE H. JOHNSON TITLE PRESIDENT

OF THE

JOHNSON UTILITIES, LLC - WATER DIVISION COMPANY NAME

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY **YEAR** 12 31 2004

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01. ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2004 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES

\$ 3.310.877

(THE AMOUNT IN BOX AT LEFT

INCLUDES 243,015

IN SALES TAXES BILLED, OR COLLECTED)

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

DAY OF

NOTARY PUBLIC NAME GIBSON ropr

COUNTY NAME MARICO PA

MONTH MARCH

2005

My Comm. Exp. 12-23-2008 MARKOPA COUNTY Fhosina - Diblic - Arizona CINDA F' CIBRON

MY COMMISSION EXPIRES

12.22. 2008

IGNATURE OF NOTARY PUBLIC



To The Members of Johnson Utilities, L.L.C. Scottsdale, Arizona

We have compiled the accompanying balance sheet of Johnson Utilities, L.L.C. as of December 31, 2004 and the related statement of income for the year then ended, in accordance with the Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements information that is the representation of management. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

Management has elected to omit substantially all of the disclosures and the statement of cash flows required by generally accepted accounting principles. If the omitted disclosures and statement of cash flows were included in the financial statements, they might influence the user's conclusions about the Company's financial position, results of operations, and cash flows. Accordingly, these financial statements are not designed for those who are not informed about such matters.

The Company is treated as a partnership for federal income tax purposes. Consequently, federal income taxes are not payable by, or provided for, the Company. Members are taxed individually on their shares of the Company's earnings. The Company's net income or loss is allocated among the members in accordance with the operating agreement of the Company.

This report is intended solely for the information and use of the owners, management, and others within the company and is not intended to be and should not be used by anyone other than these specified parties.

Ullmann & Company, P.C. Certified Public Accountants

Ullmann & Company

March 24, 2005

Johnson Utilities, L.L.C. Balance Sheet December 31, 2004

ASSETS

<u>Utility Plant</u>		
Plant in Service	\$	43,401,105
Less: Accumulated Depreciation		(3,059,198)
Net Utility Plant in Service	\$	40,341,907
Construction Work in Progress		11 602 072
Net Utility Plant	s -	11,683,873 52,025,780
Not other Flant	Ψ	32,023,760
<u>Current Assets</u>		
Cash	\$	12,095,748
Accounts Receivable		1,426,269
Other Receivables		46,475
Total Current Assets	\$_	13,568,492
Other Assets		
Deferred Legal Fees	\$	562,395
Deferred Engineering Fees	Ψ	234,000
Total Other Assets	\$	796,395
	Ψ	700,000
<u>Total Assets</u>	\$	66,390,667
	* :	
MEMBER'S CAPITAL & LIABILITIES	T E	
MEMBER'S CAPITAL & LIABILITIES Member's Capital	\$	5,903,909
	i an	
Member's Capital	\$	5,903,909
Member's Capital Contributions in Aid of Construction Long-Term Debt	\$	5,903,909 34,719,161
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities	\$	5,903,909 34,719,161 772,000
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable	\$	5,903,909 34,719,161 772,000 2,140,236
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable Current Portion of Advances in Aid of Construction	\$	5,903,909 34,719,161 772,000 2,140,236 333,000
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable Current Portion of Advances in Aid of Construction Customer Deposits	\$	5,903,909 34,719,161 772,000 2,140,236 333,000 173,317
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable Current Portion of Advances in Aid of Construction Customer Deposits Accrued Taxes	\$ \$ \$	5,903,909 34,719,161 772,000 2,140,236 333,000 173,317 234,177
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable Current Portion of Advances in Aid of Construction Customer Deposits	\$	5,903,909 34,719,161 772,000 2,140,236 333,000 173,317
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable Current Portion of Advances in Aid of Construction Customer Deposits Accrued Taxes	\$ \$ \$	5,903,909 34,719,161 772,000 2,140,236 333,000 173,317 234,177
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable Current Portion of Advances in Aid of Construction Customer Deposits Accrued Taxes Total Current Liabilities	\$ \$ \$	5,903,909 34,719,161 772,000 2,140,236 333,000 173,317 234,177
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable Current Portion of Advances in Aid of Construction Customer Deposits Accrued Taxes Total Current Liabilities Deferred Liabilities Advances in Aid of Construction, Less Current Portion	\$ \$ \$ \$ \$ \$	5,903,909 34,719,161 772,000 2,140,236 333,000 173,317 234,177 2,880,730 22,114,867
Member's Capital Contributions in Aid of Construction Long-Term Debt Current Liabilities Accounts Payable Current Portion of Advances in Aid of Construction Customer Deposits Accrued Taxes Total Current Liabilities Deferred Liabilities	\$ \$ \$ \$ \$ \$	5,903,909 34,719,161 772,000 2,140,236 333,000 173,317 234,177 2,880,730

See Accountants' Compilation Report

Johnson Utilities, L.L.C. Statement of Income December 31, 2004

Operating Revenue		
Water Sales	\$	4,558,747
Sewer Fees		2,518,206
Other Revenue		540,856
<u>Total Revenue</u>	\$	7,617,809
Operating Expenses		
Purchased Water	\$	606,867
Purchased Power	•	456,162
Repairs & Maintenance		99,644
Outside Services		3,721,256
Water Testing		159,832
Insurance		105,090
Sludge Removal		53,533
Wastewater Treatment		1,070
Miscellaneous Operating Expense		301,219
Depreciation and Amortization		304,449
Taxes Other Than Income		10,265
Property Taxes		97,798
Total Operating Expenses	\$	5,917,185
	•	
Net Operating Income	\$	1,700,624
Other Income (Expenses)		
Interest Income	\$	24,641
Non-Utility Income		1,767
Interest Expense		(67,678)
Total Other Income (Expenses)	\$	(41,270)
Net Income	\$	1,659,354

JOHNSON UTILITIES COMPANY PLANT INVENTORY WATER

	Depth	2Z S	Caeing Depth	# # # # # # # # # # # # # # # # # # #	GPM to Juc
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JOHNSON UTILITIES COMPANY PLANT INVENTORY WATER

•	At Well	_ 	Tax		Hydro	Keverse	Boosters		Danaga
lant	Site #	Size	Parcel	Tank	Tank	Osmosis	Number	Horse Power	to JUC?
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	.23Ac	.23 Ac	.92 Ac	90X120	40X120	40X121	40X122

WATERPLANT

JOHNSON UTILITIES COMPANY

WATER

8"DIP 6" dip 16" PVC	16"		PVC 12" PVC 10"	PVC	8" PVC	TOTAL	16" VALV	12" VAL	10" vaj	8"VAL	6" ∨∆!	VA! FH
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56 4 7 14 51 9 84 2,826 1,265 1,265 1,4 18 64 7 16,753 1,800 47,766 434,544 728,313 8 101 1,177 1,346 3 48 7,684 972 1,227 16,753 1,800 47,766 434,544 728,313 8 101 1,127 1,346 3 48 7,684 972 1,227 10,000 47,766 4,000 4,000 4,000 4,000 3 4,000 4,	98 1,200 47,768 2,820 1,876 1,726 1,727 1,427 1,427 1,426 1,427 1,427 1,426 1,427 1,426 1,427 1,427 1,426 1,427 1,427 1,436 3,443 1,727,34 1,427 1,346 3,443 1,727,34 1,427 1,346 3,443 1,727,34 1,427 1,346 3,443 1,727,34 1,427 1,346 3,443 1,727,34 1,227			ā							-	*	7	_		22	ı	ď
34 2,386 1,265 14 18 64 7 16,753 1,800 47,786 43,454 22,800 3,443 728,313 8 101 1,77 1,346 3 48 7,884 972 1,222 Ch.She Miles 137,946 3,480 34,80 3	64 7 1,265 1,265 1,265 1,265 1,275 1,475<	-		5 8	1		707					_	7		-	ž	ı	7
1,800 47,768 . 434,544 223,600 3,443 728,313 8 101 1,127 1,346 3 48 7,684 972 1,976	16,733	1		3			3,386	_	_			3	•	l	1	1	1	٩
16,753 1,900 47,789 - 434,544 223,600 3,443 728,313 8 101 1,127 1,346 3 48 7,684 972 48 7,684 972 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	16,753 1,800 47,769 - 434,644 223,600 3,443 728,313 8 101 1,127 1,346 3 748 5,684 972 (3.684 19.72 1.346 19.72 19.			98	ı		2,820	L				+	2	1	1	3	1	7
Cin-Site lifes	Chr.Site lifes		287	16,753	1,900	47,788	434.544	223 600	Ĺ	1738 242	1	ŀ		1	4	8	4	မ
34.80	34.80				-			O Co	L	127.04	1	4	ş	7	J	7,684	972	Z
+	$\frac{1}{1}$		_					Designation of the last	+	10,10						-		<u> </u>
					+	-		COLMAN PRINCE	$\frac{1}{1}$	35						-	l	Τ

JOHNSON UTILITIES CO., LLC YEAR ENDED DECEMBER 31, 2004

PROPERTY TAX BILLS PAID:

PROPERTY TAX BILLS PAID:		
PINAL COUNTY, ARIZONA		paid bill
PARCEL NUMBER:		attached
201-18-001J	\$ 108.77	X
210-20-00409	76.40	x
210-20-00508	77.18	x
904-70-12001	18,573.55	x
904-20-120T2	6,969.76	X
904-70-12001	1,893.91	x
984-20-120T	1,083.64	x
509-02-062D	433.65	x
509-02-028D	9.42	x
210-36-002B	15.66	x
104-22-013F	7.72	x
200-74-08509	10.30	x
954-20-12001	11,579.38	x
904-70-12001	34,057.87	x
904-70-129M	94.80	x
904-70-128A	64.42	x
904-70-10302	16.10	x
904-70-13405	16.10	×
904-74-401D	1,303.43	x
210-07-005H	66.28	x
210-07-001H	6.67	×
509-02-062D	313.06	x
509-02-062D	5.85	x
	·	

\$76,783.92

TOTAL PAID

Florence, AZ 85232-0729 Phone: (520) 866-6412 Fax: (520) 868-9007

JOHNSON UTILITIES

Paid By:

www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

CNTR Batch:

MAY 0 3 2004

2116797

Payment Date: 4/30/2004 Interest Date: 4/30/2004 **5230 E SHEA BLVD 200** Printed By: **TRSLBM** SCOTTSDALE, AZ 85254 Parcel Number Description Amt Pd Balance Due If Paid By 210-18-001J8 2003 Taxes 108.77 Paid 108.77 Total Paid 108.77 2979 18 513.55 (\$21884.73 12979 18 513.55 (\$21884.73 N-199.78 OF E-199.78 OF SE NE OF SEC 18-3S-8E 1 AC 210-20-00409 2003 Taxes 76.40 Paid 76,40 **Total Paid** 76.40 COMM @ NE COR OF SEC 20-3S-8E W-75.08 S-50.06 TO POB SO [199-94W-120 N03DW 199.94 E-120 TO POB 0.55 AC 904-70-12001 2003 Taxes 18,393.55 2003 Refund **180.00** 05/31/2004 Rd # 3009 18,573.55 1,869.94 1,893.91 06/30/2004 **Total Paid** 18,573.55 TOTAL VALUE OF OPERATING PROPERTY 210 17-001-B 500 210-17-003-B 500 210-17-003-C 500 210-20-00 1-J 500 210-20-001-K 500 210-21-002-B 500 210-21-004-B 675 984-20-120T2 2003 Taxes 6,969.76 Paid 6.969.76 1,071.73 04/30/2004 05/31/2004 P 3 6944.72/850 at 12 06/30/2004 **Total Paid** 6,969.76 TOTAL VALUE OF OPERATING PROPERTY

Pinal County Treasurer TAX RECEIPT MAY 0 3 2004 PO Box 729 Florence, AZ 85232-0729 Phone: (520) 866-6412 Fax: (520) 868-9007 www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

Paid By: JOHNSON UTILITIES 5230 E SHEA BLVD 200 SCOTTSDALE, AZ 85254		CNTR Batch: Payment Date: Interest Date: Printed By:	2116832 4/30/2004 4/30/2004 TRSLBM
Parcel Number Description	Amt Pd	Balance Due	If Paid By
210-20-00508 2003 Taxes Paid Total Paid COMM @ NE COR OF SEC 20-3S-8E S03DE 1126 W-60 TO POB S0 3DE 250 W-110 N03DW 250 E-110 TO POB 0.63 AC	77.18 77.18 <u>77.18</u>	3h 2748	is 2749 + 29
509-02-062D3 2003 Refund Paid Total Paid 1 13 OF THE VILLAGE AT SAN TAN HEIGHTS PH 1 SEC 12-18 7E 3.73 AC	313.06 313.06 313.06	er Plan	,

🖤 Washington Mutual



September 8, 2004

Galeb Miller Dev LLC 16009 N 81st St 200 Scottsdale AZ 85250

Re: 0629968686

Dear Galeb Miller Dev LLC:

- Johnson Utilities

Washington Mutual Home Loans, Inc. does not service a loan for you. However, a property tax payment intended for our mortgagors was applied to your tax i. d. number. The tax office has confirmed that you were the recipient of our payment and there is no overpayment on your tax i. d. number. Therefore, since these were your responsibility, we are requesting reimbursement from you. If you did not pay these taxes, please contact Washington Mutual within the next 10 business days. This is to make payment arrangements with Washington Mutual.

Taxing Authority	Pinal County
Tax I.D. Number	509-02-062 D 3
Tax Year(s)/Installment(s)	2003 1st half
Date Paid(s)	10/22/2003

313.06 **Total Amount Paid**

If you have a mortgage company that pays your taxes, please fill out the attached sheet. We will be glad to pursue this matter with them. A postage paid envelope is attached for your convenience.

Washington Mutual realizes that you may be unaware of this for any inconvenience this may have caused. I can be reache

Sincerely,

Refund Specialist

Washington Mutual Home Loans, Inc. 2210 Enterprise Drive, P.O. Box 1



Pinal County Treasurer TAX RECEIF 1 PO Box 729 Florence, AZ 85232-0729 Phone: (520) 866-6412 Fax: (520) 868-9007 inal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

www.co.pinal.az.us/treasurer

2119806 CNTR Batch: JOHNSON UTILITIES CO - WATER DIVISION 5/11/2004 Payment Date: 5/11/2004 Paid By: Interest Date: GEORGE H JOHNSON TRSKAJ Printed By:

5/11/2004

5320 E SHEA BLVD SCOTTSDALE AZ,		DUPLICATE Printe	d: 5/11/2004
	Amt Pd	Balance Due	If Paid By
Parcel Number Description	ļ		
	95.89		
904-70-12001 2001 Int/Fee	1,798.02		
2001 Cert *** Certificate Redeemed		.00	
	1,893.91		
Paid Total Paid	1,893.9		
TOTAL VALUE OF OPERATING PROPERTY			
310.17.001-B 500 210-17-003-15			
500 210-17-003-C 500 210-20-00			
210-20-001-K 500			
210-21-002-B 500 210-21-004-B			
675			
4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -			
		1	
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Porties described below have delinquent taxes for the years and amounts listed.

JOHNSON UTILITIES INC

From Parcel 20T2 2001 TOTAL VALUE OF OPERATING PROPERTY 984-20-120T2

Tax/Cert 893.11

Int/Fee 190.53

Total 1,083.64

Notes * [4,7

1,083.64

thur for cash in 084 153465.

If paid by

5/31/2004

Notes *

- uent taxes and is currently offered for
 per year.

 Please return coupon on reverse with your payment. (4) A tax lien exists for property with 2002 and prior delinquent taxes and is currently offered for sale.
- (7) Delinquent taxes bear simple interest at the rate of 16% per year.

PINAL COUNTY TREASURER

Check Number: 3009

> May 7, 2004 Check Date:

Check Amount: \$1,083.64

em to be Paid - Description

PARCEL # 98420120T2-SEWER DIVISION

Discount Taken

Amount Paid

1,083.64

NATIONAL B**ÁNK OF ÁRIZON**Z 12 W. GURLEY ST PRESCOTT, AZ 6

3009

91-532/122

Memo:

One Thousand Eighty Three and 64/100 Dollars

PINAL COUNTY TREASURER ORDER DOLDRES DOOLPTIE

P.O. BOX 729

Item to be Paid - Description

FLORENCE, AZ 85232-0729

*\$1,083.64

3009

PINAL COUNTY TREASURER

Check Number: 3009

> Check Date: May 7, 2004

Check Amount:

\$1,083.64

Discount Taken

Amount Paid

1,083.64 .

PARCEL # 98420120T2-SEWER DIVISION

Cashiers Check

PINAL COUNTY TREASURER

Check Number:

3308

Check Date: Nov 5, 2004

Check Amount: \$433.65

Discount Taken

Amount Paid

433.65

Item to be Paid - Description

509-02-062D3 FIRST 1/2 TAX

3308

PINAL COUNTY TREASURER

Check Number:

3308

Check Date:

Nov 5, 2004

Check Amount:

\$433.65

Item to be Paid - Description

Discount Taken

Amount Paid

509-02-062D3 FIRST 1/2 TAX

433.65~

- If taxes are paid by your mortgage company, this statement is for information only.
- Taxes under \$100.00 must be paid in full.

PLEASE MAKE CHECKS PAYABLE TO: PINAL COUNTY TREASURER PO BOX 729 FLORENCE, AZ 85232

GALEB MILLER DEV LLC 16009 N 81ST ST 200 SCOTTSDALE AZ 85260-1843

2004 FULL YEAR PAYMENT COUPON

Parcel Full Year Tax 509-02-062D3 867.30 Delinquent **Total Taxes Due** 867.30

Due Date November 1, 2004

PLEASE RETURN THIS COUPON WITH YOUR PAYMENT - A RECEIPT WILL BE RETURNED NO PERSONAL FOREIGN CHECKS OR FOREIGN CURRENCY ACCEPTED, US CURRENCY ONLY

If permanent address change is required please complete the form on the reverse side of this coupon.

509-02-062D3

867.30





PLEASE MAKE CHECKS PAYABLE TO: PINAL COUNTY TREASURER PO BOX 729 FLORENCE, AZ 85232

GALEB MILLER DEV LLC 16009 N 81ST ST 200 SCOTTSDALE AZ 85260-1843

2004 2ND HALF YEAR **PAYMENT COUPON**

Parcel

509-02-062D3

2nd Half Tax

433.65

.00

Due Date May 2, 2005

PLEASE RETURN THIS COUPON WITH YOUR PAYMENT - A RECEIPT WILL BE RETURNED NO PERSONAL FOREIGN CHECKS OR FOREIGN CURRENCY ACCEPTED, US CURRENCY ONLY

If permanent address change is required please complete the form on the reverse side of this coupon.

509-02-062D3

433.65





rinst han waxes are payable.

November 1:

The first half taxes and taxes less than \$100 become delinquent

if not paid by 5:00 p.m.

December 31: Taxes of \$100 or more can be paid in full without interest

or penalty.

January:

Advertising property with delinquent taxes that will be

offered at a Tax Lien Sale.

February:

Tax Lien Certificates will be offered to the public at the Tax

Lien Sale.

March:

Second half taxes are payable.

Please n May 2:

The second half taxes become delinquent if not paid by 5:00

May:

A delinquent notice will be mailed for the second half and

prior year taxes left unpaid.



2. To pay

FIRST F

THE FU YEAR I

THAT A

3. To pa

payment 2005.

If you

please ci 1302 or

requires full and l

PLEAS THIS TO TO PAY of any p

Pinal County Treasurer TAX RECEMPTIVED NOV 0 4 2004 PO Box 729

Florence, AZ 85232-0729 Phone: (520) 866-6412 Fax: (520) 868-9007

e-mail: treasure	er@co.pinal.az.us	S
	MAIL Batch: Payment Date: Interest Date: Printed By:	7003097 10/29/2004 10/28/2004 TRSREMIT
Amt Pd	Balance Due	If Paid By
1	.00	
	Amt Pd 9.42 9.42	Payment Date: Interest Date: Printed By: Amt Pd Balance Due 9.42 9.42 9.42 9.42 100

Pinal County Treasurer TAX RECEIPT RECEIVED NOV 0 4 2004 PO Box 729

Florence, AZ 85232-0729

Phone: (520) 866-6412 Fax: (520) 868-9007 | az.us/treasurer e-mail: treasurer@co.pinal.az.us

www.co.pinal.az.us/treasurer

Paid By:

JOHNSON UTILITIES LLC

MAIL Batch:

7003097

3284

Payment Date:

10/29/2004

10/28/2004

5230 E SHEA BLVD 200

Interest Date: Printed By:

TRSREMIT

2200 201222222 . 2 2 2 2 2
SCOTTSDALE AZ 85254

arcel Number Description	Amt Pd	Balance Due	If Paid By
210-36-002B3 2004 Taxes	15.66		
Paid	15.66	.00	
Total Paid	15.66		
BEG @ SE COR OF SAID SEC 17 N89D W-1812.86 TO POB N89D			
V-100 N-150 S89D E-100 S-150 TO POB SEC 17-3S-9E 0.			
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Pinal County Treasurer TAX RECEIPT PO Box 729 RECEIVED NOV 0 4 2004

Florence, AZ 85232-0729
Phone: (520) 866-6412 Fax: (520) 868-9007
Laz.us/treasurer e-mail: treasurer@co.pinal.az.us

www.co.pinal.az.us/treasurer

Paid By:

JOHNSON UTILITIES LLC

F3284

MAIL Batch:

7003097

Payment Date: Interest Date:

10/29/2004 10/28/2004

Printed By:

TRSREMIT

5230 E SHEA BLVD 200
SCOTTSDALE AZ 85254

SCOTTSDALE AZ 85254		i imaa by.	HOREWIT
Parcel Number Description	Amt Pd	Balance Due	If Paid By
104-22-013F6 2004 Taxes Paid Total Paid COM @ SE COR SEC 31-2S-8E W-2493.65 N-235.54 TO POB N-2 0 W-20 S-20 E-20 TO POB 0.009	7.72 7.72 <u>7.72</u>	.00	
·	·		

Florence, AZ 85232-0729
Phone: (520) 866-6412 Fax: (520) 868-9007
www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

Paid By:	JOHNSON UTILITIES CO	MAIL Batch:	2142027
		Payment Date:	11/03/2004
	5230 E SHEA BLVD #200	Interest Date:	10/30/2004
		Printed By:	TRSDSH
		j	

SCOTTSDALE, AZ 85254				
Parcel Number Description	Amt Pd	Balance Due	If Paid By	
Paid Total Paid WILDHORSE ESTATES PHASE I TRT A CAB C SLD 190 SEC 7-4S 9E 23068 SQ FT 0.53 AC	10.30 10.30 10.30	.00		

Florence, AZ 85232-0729
Phone: (520) 866-6412 Fax: (520) 868-9007
www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

Paid By:	JOHNSON UTILITIES CO	MAIL Batch:	2142027
		Payment Date:	11/03/2004
	5230 E SHEA BLVD #200	Interest Date:	10/30/2004
		Printed By:	TRSDSH
	0.000		

sco	OTTSDALE, AZ 85254		Printed By:	TRSDSH
Parcel Number	Description	Amt Pd	Balance Due	If Paid By
954-20-12001 2004 Paid Total TOTAL VALUE OF OPER 210-20-001-K 50	Paid	11,579.38 11,579.38 11,579.38	11,579.38	05/01/2005

Florence, AZ 85232-0729

Phone: (520) 866-6412 Fax: (520) 868-9007

www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

Paid By:

JOHNSON UTILITIES CO - WATER DIVISION

GEORGE H JOHNSON

MAIL Batch: Payment Date:

2142024

Interest Date:

11/03/2004

10/30/2004

Printed By:

TRSDSH

5230	ESHEA	BLVD

0-005- 19,000 210-21-002-B- 500

210-21-004-B 675

SCOTTSDALE, AZ 85254

Parcel Number Description	Amt Pd	Balance Due	If Paid By
904-70-12001; 2004 Taxes	34,057.87		
Paid 4 3182	34,057.87	34,057.87	05/01/2005
Total Paid	34,057.87		
TOTAL VALUE OF OPERATING PROPERTY			
210-07-001-H- 500 210-07-005-H-			
5,000 210-17-001-B 500 210-17-00		İ	
3-B 500 210-17-003-C - 500)		
210-18-001-J == 19,000 210-20-001-J			
500 210-20-004~ 19,000 210-2		ļ	

Florence, AZ 85232-0729

Phone: (520) 866-6412 Fax: (520) 868-9007

www.co.pinal.az.us/treasurer

e-mail: treasurer@co.pinal.az.us

Paid By:

JOHNSON UTILITIES CO - WATER DIVISION

GEORGE HJOHNSON

MAIL Batch: Payment Date:

7003109

Interest Date:

11/01/2004 10/29/2004

5320 E SHEA BLVD

SCOTTSDALE AZ85254

Printed By:

TRSREMIT

Parcel Number Description	Amt Pd	Balance Due	If Paid By
904-70-129M02004 Taxes (N)	94.80		
Paid W	94.80	.00	
Total Paid	94.80		
TOTAL VALUE OF OPERATING PROPERTY			
210-18-001-M← 500 210-18-001-N ←			
500 210-18-001-P- 500 210-19-05			
8-D — 500 210-28-001-B— 1,000			

Florence, AZ 85232-0729
Phone: (520) 866-6412 Fax: (520) 868-9007
www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

Paid By:	JOHNSON UTILITIES CO - WATER DIVISION	MAIL Batch:	7003109
	GEORGE H JOHNSON	Payment Date:	11/01/2004
		Interest Date:	10/29/2004
	5320 E SHEA BLVD	Printed By:	TRSREMIT

SCOTTSDALE AZ 85254		rimed by:	IRSREMIT
Parcel Number Description	Amt Pd	Balance Due	If Paid By
904-70-128A1 2004 Taxes	64.42 64.42 64.42	.00.	

Florence, AZ 85232-0729
Phone: (520) 866-6412 Fax: (520) 868-9007
www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

V	· · · · · · · · · · · · · · · · · · ·		
Paid By:	JOHNSON UTILITIES CO - WATER DIVISION	MAIL Batch:	7003109
	GEORGE H JOHNSON	Payment Date:	11/01/2004
		Interest Date:	10/29/2004
	5320 E SHEA BLVD	Printed By:	TRSREMIT

5320 E SHEA BLVD SCOTTSDALE AZ 85254		Printed By:	TRSREMIT
Parcel Number Description	Amt Pd	Balance Due	lf Paid By
904-70-10302 2004 Taxes Paid	16.10 16.10	00	
Total Paid Total Value of OPERATING PROPERTY 210-43-031 500	16.10 16.10	.00	

Florence, AZ 85232-0729

Phone: (520) 866-6412 Fax: (520) 868-9007

www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

Paid By:

JOHNSON UTILITIES CO - WATER DIVISION

GEORGE H JOHNSON

Payment Date:

MAIL Batch:

7003109 11/01/2004

Interest Date:

10/29/2004

Printed By:

TRSREMIT

If Paid By

5320 E SHEA	B	_V	T)
COOPEDAT	17		7	oe.

SCOTTSDALE AZ85254

Parcel Number	Description	Amt Pd	Balance Due
904-70-13405 2004 Paid Total	(v)	16.10 16.10 16.10	.00
TOTAL VALUE OF OPE	RATING PROPERTY		
210-50-110 > 50	10		

Florence, AZ 85232-0729

Phone: (520) 866-6412 Fax: (520) 868-9007 www.co.pinal.az.us/treasurer e-mail: treasurer@co.pinal.az.us

JOHNSON UTILITIES CO - WATER DIVISION MAIL Batch: Paid By: 2142025 Payment Date: GEORGE H JOHNSON 11/03/2004 Interest Date: 10/30/2004

5230 E SHEA BLVD SCOTTSDALE, AZ 85254	Printed By: TRSDSH		
Parcel Number Description	Amt Pd	Balance Due	If Paid By
904-74-401D5 2004 Taxes	1,303.43		
Paid	1,303.43	1,303.43	05/01/2005
Total Paid	1,303.43		
TOTAL VALUE OF OPERATING PROPERTY			

NOTICE OF PAST DUE TAXES

The properties described below have delinquent taxes for the years and amounts listed.

TOUNCOM	UTILITIES	T.T.C
MUZNHILI	UTILLIADO	ייעע

Parcel	OIIDIII From		Tax/Cert	Int/Fee	Total	Not	tes *
210-07-005H8	2004	, – –	64.56	1.72	66.28	[7]
COM	SE COR SEC	6-3S-8E	TH N-2DW-2743.37 TH S-87DW-480	+			
					66.28		

If paid by 12/31/2004

Notes *

(7) Delinquent taxes bear simple interest at the rate of 16% per year.

NOTICE OF PAST DUE TAXES

The properties described below have delinquent taxes for the years and amounts listed.

JOHNSON UTILITIES LLC

Parcel	From	To	Tax/Cert	lnt/Fee	Total	No	tes *
210-07-001H2	2004		6.50	.17	6.67	[7	1
COM (SE COR SEC	6-3S-8E	TH N-2DW-5257.92 TH S-87DW-181	+		•	•
					6.67		

If paid by 12/31/2004

Notes *

(7) Delinquent taxes bear simple interest at the rate of 16% per year.

PINAL COUNTY TREASURER

Check Number: 3410

Dec 9, 2004 Check Date:

Check Amount: \$72.95

Amount Paid

210-07-005H8

Item to be Paid - Description

Discount Taken

66.28

210-07-001H2

6.67

JOHNSON UTILITIES

5230 E. SHEA BLVD., SUITE 200 SCOTTSDALE, AZ 85254 PH. (480) 998-3300

Memo:

Seventy-Two and 95/100 Dollars

TO THE

PINAL COUNTY TREASURER

DOLORES DOOLITTLE

P.O. BOX 729

FLORENCE, AZ 85232-0729 Dec 9, 2004

NATIONAL BANK OF ARIZONA 102 W. GURLEY STREET PRESCOTT, AZ 86301

***\$72.95

AMOUNT

#003410# #122105320# 0050005715#

3410

PINAL COUNTY TREASURER

Check Number: 3410

Check Date: Dec 9, 2004

Check Amount: \$72.95

Item to be Paid - Description

210-07-005H8

210-07-001H2

Discount Taken **Amount Paid**

66.28 4

6.67

NOTICE OF PAST DUE TAXES

The properties described below have delinquent taxes for the years and amounts listed.

Parcel 500-02-062103	<i>ER DEV</i> From 2004	To	Tax/Cer 5.70	.15	Total 5.85	Note [6,7	:s *]
LOT 13 0	F THE VILL	age at san	TAN HEIGHTS PH 1 SEC				
			u	=		4.5	

(WWTP

Johnson Utilities

RECEIVED MEC 0.2 2004

f paid by 12/31/2004

PINAL COUNTY TREASURER

Check Number: 3412

> Dec 15, 2004 Check Date:

Check Amount: \$5.85

Item to be Paid - Description

Discount Taken

Amount Paid

509-02-062D3 PAST DUE TAX 5.85

NATIONAL BANK OF ARIZONA 102 W. GURLEY STREET PRESCOTT, AZ 86301

3412

91-532/1221

JOHNSON UTILITIES 5230 E. SHEA BLVD., SUITE 200 SCOTTSDALE, AZ 85254 PH. (480) 998-3300

Memo:

PAY

Five and 85/100 Dollars

TO THE **ORDER**

PINAL COUNTY TREASURER

DOLORES DOOLITTLE P.O. BOX 729

FLORENCE, AZ 85232-0729

#0034.12# | #122105320# 0050005745#

Dec 15, 2004

DATE

******55.85

AMOUNT

3412

PINAL COUNTY TREASURER

Item to be Paid - Description

Check Number: 3412

> Check Date: Dec 15, 2004

Check Amount:

\$5.85

Discount Taken

Amount Paid

509-02-062D3 PAST DUE TAX

5.85 /